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**BURLINGTON
RESOURCES**

APR 16 2013

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORMStatus
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/11/13

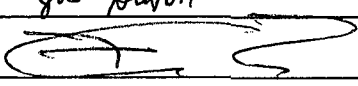
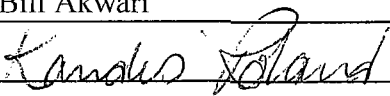
API No. 30-045-35359
DHC No. DHC4582
Lease No. NM-01772-A
FederalWell Name
ReidWell No.
#22M

Unit Letter	Section	Township	Range	Footage	County, State
Sur- M	8	T028N	R009W	990' FSL & 915' FWL	San Juan County,
BH- N	8	T028N	R009W	762' FSL & 1918' FWL	New Mexico

Completion Date	Test Method
1/25/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	297 MCFD	18%	OIL CONS. DIV DIST. 3	18%
MANCOS	277 MCFD	17%	APR 19 2013	17%
DAKOTA	1076 MCFD	65%		65%
	1650			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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