RECEIVED

APR 16 2013

Distribution:
BLM 4 Copies
Regulatory
Accounting

ConocoPhillips Farmington Field Off								Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM								'Status PRELIMINARY ☐ FINAL ☑ REVISED ☐		
Commingle Type SURFACE ☐ DOWNHOLE ☒								Date: 4/11/13		
Type of Completion								API No. 30-045-35381		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. <b>DHC3720AZ</b>		
									Lease No. <b>B-11479-60</b>	
								State		
Well Name								Well No.		
State Gas Com AUnit LetterSectionTownshipRange1						e #1P County, State				
Sur-J BH- I	36 36	T031N T031N	R012W R012W	l	Footage 7' FSL & 220 1' FSL & 10	05' FEL		San Juan County, New Mexico		
Completion Date Test Method									-	
3/20/2013 HISTORICAL  FIELD TE					EST 🔀 PRO	JECTED	□ ОТН	ER[		
						T		·		
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
MESAVERDE			3104 MCFD		68%	~ <del></del>			26%	
DAKOTA			1473 MCFD		32%	OIL CONS. DIV DI		IST	74%	
			4577		<b> </b>		1.9 2013			
								*		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakotakor and Completion operations. Oil allocation is based on historical yields.										
APR 1 7 2013										
APPROVED BYFAMOROW PRI DOFFIODATE					TITLE			PHONE		
x 411/13					Engineer			505-599-4076		
Bill Akwari										
x Kandis Koland 4/11/13					Engineering Tech.			505-326-9743		
Kandis R										

No Federal Minerals