Form 3160-4 (March 2012)

## RECEIVEL

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 23 2013

	W	/ELL (	COMPL	E HO	NORR	ECOMPLE	= 1 IC	ON KE	ORI	amnic ann Li	jion Fi	eld O	ffice NM	NM 10	9399	
la. Type of b. Type of	Well Completion	1: <b>[</b> ]	il Well lew Well	G W	as Well /ork Over	Dry Deepen	Ot Ph	ther ug Back	-	Resvr.,	<del>l ano i</del>	<del>vianu</del>	6. I	f Indian,	Allottee or	Tribe Name
		0	ther:										7. (	Pepo	A Agreemer	nt Name and No.
2. Name of Logos Op	Operator erating, L	LC	_											ease Na 105 #6	me and Wel	l No.
3. Address	4001 North			7101		-			Phone 1	No. (inclua	le area co	de)	9. A	API Well	No. 422 - 60	• 1
4. Location				arly and	l in accord	ance with Fede	ral re			2021			10.	Field an	d Pool or Ex	
At surfac		NL & 19	973' FEL	-									i .	Sec. T	ota R., M., on I	Block and
7 H Surray			S	ame as	s above.		C	MAN	FREDE	NIN	A II					8, T23N, R8W
At top pro	od. interval	reported	below				42	201.4E		ad d evi.			12.	County	or Parish	13. State
At total d	Сры	e as ab	ove.										Sar	n Juan		NM
14. Date Sp 02/06/201				Date T.1 28/201	D. Reached	1			ate Comp	leted 05/	04/2013 idy to Pro			Elevatio 6' GL	ns (DF, RK	B, RT, GL)*
18. Total D	epth: MI	6230		20,20		g Back T.D.:		6175'	<u></u>		). Depth			MD		
21. Type E	TV lectric & Ot		anical Log	s Run (	Submit cop	y of each)	TVE			22	. Was w	ell cored	? <b>Z</b> 1	<sup>γ</sup> □	Yes (Submi	t analysis)
GR/CCL/0	CBL/Neutr	on/Den	sity/Elec	tric	-							ST run? ional Sur	☑ 1 vey? ☑ 1		Yes (Submi	
23. Casing	and Liner I	Record (	Report al	strings	set in well			Steen Co		Nt0	Sks. &		ırry Vol.			
Hole Size	Size/Gr		Wt. (#/ft.)	To	p (MD)	Bottom (MI	D)	Stage Ce Dep			Cement		BBL)	Cem	ent Top*	Amount Pulled
12-1/4"	9-5/8" J		6	0	•	333'	_	N/A		101 sks		29 bl		surfac	_	0
7-7/8"	5-1/2" F	·-110 1	<u>′</u>	0		6220'		4165'		872 sks		284 1	DDIS	surfac		
							_								RCVD OIL C	MAY 23 '13 DNS. DIV.
<del></del>	<del>                                     </del>			<u> </u>			+			•		+	·		D	<u> 151. 3                                    </u>
24. Tubing						<u> </u>						_ <u></u>				
2-7/8"	6.5#J	Set (MD) 55 5092	<del></del>	er Depth	ı (MD)	Size		Depth Set		Packer De	pth (MD)		Size	Dept	h Set (MD)	Packer Depth (MD)
25. Produci	ng Intervals Formatio			To	pp	Bottom	<b>4</b> 2		foration I orated In		I	Size	No.	Holes		Perf. Status
A) Dakota			5	996'		5996'	2	2 SPF			0.3	8"	1		open	
B)							_						_		<u> </u>	
D)			-				$\dashv$									
27. Acid, F			Cement So	lueeze,	etc.					·		_			l	
**5874'-59	Depth Inter	val		ac with	h 18 bble	of 15% HCl;	10.6	57# of 1		mount and				337 hh	le of elicky	vater
	750			ac witi	1 40 0013	01 13 /6 1101,	10,0	131 # UI I	oo mes	ii sanu, s	13,010#	01 40/1	J Jana, 4,	007 00	is of short	dici
															-	
28. Product	ion - Interv	α1 Δ									···					
Date First Produced	Test Date	Hours Tested	Test Produ		Oil BBL	Gas MCF	Wate BBL		Oil Grav Corr. AF		Gas Gravity	- 1	roduction N	lethod		
5/12/13	5/12/13	24	-		0	0	0					F	lease ref	er to se	ction #32 t	for test details.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Wate BBL		Gas/Oil Ratio		Well Sta					
	SI	0			0	0	0				-					···
28a. Produc			·						0.1.0		<u></u>					
Date First Produced	Test Date	Hours Tested	Test Produ	ction E	Oil BBL	Gas MCF	Wate BBL		Oil Grav Corr. AF		Gas Gravity	P	oduction N	lethod		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate		Dil BBL	Gas MCF	Wate BBL		Gas/Oil Ratio		Well Sta	itus		AC	CEPTE	THOH REDUILD
	SI		-												MAY :	2 3 2013

28h Prod	luction - Inte	erval C										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	1	Tested '	Production	BBL	MCF	BBL	Corr. API	Gravity				
	1		-		1							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI		_									
20 D 1	1	L		J	_i							
	uction - Inte Test Date	Hours	Test	Dil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Tost Dute	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
			-									
Choke	Tbg. Press.	Cen	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	1			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	, on state	,			
	SI	ļ										
				Ц.,								
29. Dispos Gas TSTM.	sition of Ga	s (Solid, us	sed for fuel, ve	nted, etc.)								
000 101111										,		
30. Sumn	nary of Porc	ous Zones	(Include Aqui	fers):				31. Forma	tion (Log) Markers			
CI.				4 . 4 . 4			1-11 -4 44-					
						intervals and all ing and shut-in p						
recover		.01141100.700	a, casmon asc	, till to	or open, now	ang ana smar m p						
		T	1			1.000				- <del> </del>		
									N.	Тор		
Form	nation	Тор	Bottom		Des	criptions, Conten	ııs, eic.		Name	Meas. Depth		
-		ļ	1	+						<u> </u>		
Ojo Alamo Kirtland		873 1080		Dakota	6070							
rendand		1000										
Fruitland		1502										
Pictured Clin	fs	1570		i								
Cliffhouse		3038										
Menefee		3065								i		
Point Looko	est	3970						j				
Mancos	u.	4150										
			1									
Niobrara A Niobrara B		4990 5015						1				
Niobrara C Carlisle		5100 5710		j								
Callisic		57 10	1									
Greenhorn		5930	İ									
Graneros		5990										
32. Additi	onal remark	s (include	plugging proc	edure):								
#27						•						
	996' The I	lower Gal	llup perforat	ions were	e frac'd with	n the Dakota b	ased on the roo	k properties.	Actual Dakota perf 5996'.			
#28	م الله الله		nt aradication	a allaaati			of froe load. Th	soos initial too	to are not representative of true	o production notantial		
	wiii file a si arge volur			1 anocati	on sunary (	upon recovery	of frac load. Th	iese initiai tes	ts are not representative of true	e production potential		
000 10 0 1	argo volar		, iidid.									
33. Indicat	e which iter	ns have be	en attached by	placing a	check in the	appropriate box	es:					
□ Flect	rical/Mecha	nical Lone	(1 full set req'd	13		Geologic Report	☐ DST F	?enort	Directional Survey			
_		_	•	-					<u></u>			
Sund	ry Notice to	r plugging	and cement ver	ilication		Core Analysis	Other:					
34. I hereb	y certify tha	t the foreg	oing and attac	hed inforr	nation is con	plete and correct	t as determined fro	om all available	records (see attached instructions)*			
Ma	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Kristy Graham  Title Production Engineer											
Sig	gnature	Mr.	$\longrightarrow$				Date 05/22/20	13				
		1 -										
								y and willfully to	o make to any department or agency	of the United States any		
false, fictiti	ous or fraud	lulent state	ments or repre	esentations	as to any ma	atter within its ju	risdiction.					

(Continued on page 3) (Form 3160-4, page 2)

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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### BUREAU OF LAND MANAGEMENT MAY 23 2013

5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG Farmington Field Office NMNM 109399 Sureau of Land Wanagem 6. If Indian, Allottee or Tribe Name la. Type of Well ✓ Oil Well Gas Well Other Dry Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., New Well b. Type of Completion: 7. Unit or CA Agreement Name and No. Report To Lease.
8. Lease Name and Well No. Other: Name of Operator Logos Operating, LLC Logos #6 9. API Well No. 3. Address 4001 North Butler Ave, Building 7101 Ba. Phone No. (include area code) 30-045-35422 - ODC2 Farmington, NM 87401 505-436-2627 10. Field and Pool or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) Nageezi Gallup 1662' FNL & 1973' FEL At surface 11. Sec., T., R., M., on Block and Survey or Area Sec. 8, T23N, R8W Same as above. CONTIDENTIAL 12. County or Parish 13. State At top prod. interval reported below At total depth Same as above San Juan NM 14. Date Spudded 02/06/2013 16. Date Completed 05/04/2013 17. Elevations (DF, RKB, RT, GL)\* 15. Date T.D. Reached 6896' GL 02/28/2013 D&A Ready to Prod. 18. Total Depth: 19. Plug Back T.D.: MD 6175 20. Depth Bridge Plug Set: MD MD 6230' <u>TV</u>D TVD TVD **Z** No Was well cored? Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **✓** No Yes (Submit report) Was DST run? GR/CCL/CBL/Neutron/Density/Electric Directional Survey? **√** No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol. Size/Grade Wt. (#/ft.) Bottom (MD) Cement Top\* Amount Pulled Top (MD) Type of Cement (BBL) Depth 9-5/8" J-55 36 333' N/A 101 sks 29 bbls surface 12-1/4' 0 7-7/8" 5-1/2" P-110 17 6220' 4165' 284 bbls 0 872 sks surface <u>RCVD MAY 23 '13</u> DIL CONS. DIV. 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-7/8" 6.5#J55 5092' 25. Producing Intervals Perforation Record Perf. Status Bottom Perforated Interval Size No. Holes Formation Top A) Gallup 5108 5388' 0.38" 108 3 SPF open B) Sanostee 42 5580 5730 2 SPF 0.38" open 0.38 33 Greenhorn 5874 5982 2 SPF open D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Depth Interval Please refer to section #32 for frac details. 28. Production - Interval A Production Method Date First Test Date Hours Test Water Oil Gravity BBL MCF BBL Corr. API Gravity Produced **Fested** Production flowing Please refer to section #32 for test details. 5/12/13 0 20 5/12/13 25 24 Water Well Status Choke Tbg. Press Csg. 24 Hr. Oil Gas Gas/Oil Flwg. MCF BBLSize Press. Rate BBLRatio pumping 20 25 0 28a. Production - Interval B Test Date Hours Water Oil Gravity roduction Method Date First Oil Gas Test Gas BBL MCF BBLProduced Tested Production Corr. API Gravity AUJEPTED FUR MEUDIL Well Status Choke 24 Hr. Water Gas/Oil Tbg. Press. Csg. Oil Gas Flwg. Size ress Rate BBLMCF BBLRatio MAY 2 3 2013

\*(See instructions and spaces for additional data on page 2)

FARMINITON FIELD OFFICE BY William Tambekon

28b. Prod	uction - Inte	erval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	uction - Inte	<del>,</del>		-									
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Dispos Gas TSTM.													
30. Summ	30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers												
includi	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
Form	nation	Тор	Bottom		Descri	ptions, Content	s, etc.		Name	Top Meas. Depth			
Ojo Alamo Kirtland		873 1080		Dakota 6	6070		0.000						
Fruitland Pictured Clif	fs	1502 1570											
Cliffhouse Menefee		3038 3065											
Point Looko Mancos	ut	3970 4150											
Niobrara A Niobrara B		4990 5015				٠.							
Niobrara C Carlisle		5100 5710											
Greenhorn Graneros		5930 5990	1										
#27 5108'-51 5192'-52 5324'-53 5580'-57	32. Additional remarks (include plugging procedure): #27 5108'-5150' Frac with 48 bbls of 15% HCl; 9,377# 100 mesh sand; 77,093# of 40/70 sand; 5,521 bbls of slickwater 5192'-5272' Frac with 48 bbls of 15% HCl; 10,078# of 100 mesh; 103,153# of 40/70 sand; 70Q Foam (2,619 bbls of Slickwater and 2.53 MMSCF N2) 5324'-5388' Frac with 48 bbls of 15% HCl; 10,668# of 100 mesh sand; 79,874# of 40/70 sand; 70Q Foam (2,344 bbls of slickwater and 2.34 MMSCF N2) 5580'-5730' Frac with 48 bbls of 15% HCl; 10,000# of 100 mesh sand; 82,440# of 40/70 sand; 8,187 bbls of slickwater **5874'-5996' Frac with 48 bbls of 15% HCl; 10,657# of 100 mesh sand; 39,813# of 40/70 sand; 4,337 bbls of slickwater, actual Gallup perfs 5108'-5982'												
33. Indicat	e which iter	ns have bee	en attached by	placing a	heck in the ap	propriate boxe	s:						
☐ Elect	33. Indicate which items have been attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd.)												
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:													
	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Na	Name (please print) Kristy Graham Title Production Engineer												
Sig	Signature Date 05/22/2013												
						crime for any er within its jur		and willfully to	make to any department or agency	of the United States any			

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (March 2012)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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MAY 22 2013

	W	ELL	COMPL	ETIO.	N OR I	RECOMPLE	TIO	N REPO	RTA	AND L	.OG	i'' _		Office NW	ease Se NM 10	rial No. 9399		•	
la. Type of	Well	Ø	Oil Well		as Well	Dry L	Oth	ier		Fan	miri	gioni	Man	one ‱	Indian,	Allottee or	Tribe	Name	=
b. Type of	Completion	: <b>Z</b>	New Well	□ v	Vork Over	Dry Deepen	Plu	g Back	Di铲	HE834	u ot	Lano	INICI	7 1	mit on C	A Agreeme	nt NIo	no and No	_
		(	Other:											_	Repu	at To	Les		_
<ol><li>Name of Logos Ope</li></ol>	Operator erating, LL	.c													ease/Na os #6	me and Wel	l No.		
3. Address	4001 North I	Butler A	ve, Building	7101							ude a	rea code	?)	9. A	PI Well	l No. 422 — 0	0C.I		-
4. Location	•			arly and	d in accord	dance with Feder	al rea		436-2 *	.027						d Pool or Ex		tory	-
	1662' F		1973' FEL				•	,							in Dak			<u> </u>	_
At surfac	e	•	9	ame a	s above.			CO	NF	DI	NI	TIAI	L	11.	Sec., T., Survey	R., M., on I or Area Sec.	Block 8, T23	and BN, R8W	
At top pro	d. interval	reporte		ume u	o abovo.	•								12.	County	or Parish		13. State	-
At total de	<sub>epth</sub> Same	e as a	bove.											San	Juan		- 1	NM	
14. Date Sp 02/06/201	udded		15.	Date T.	D. Reache	ed		16. Date						17.	Elevatio 6' GL	ons (DF, RK	.В, R′	Γ, GL)*	-
18. Total De		623		120/20		ug Back T.D.:	MD		αA			to Prod Depth B			MD				-
21. Type E	TV		hanical Loc	ve Dun /	(Submit co		TVD				22	Was wel	1 cored?		TVD	Yes (Submi	it anal	vsis)	_
GR/CCL/C			-		(Suomit Co	py or cacify						Was DS	T run?	<b>∠</b> N	lo 🔲	Yes (Submi	it repo	ort)	
23. Casing	and Liner F	Record	(Report al	l strings	s set in we	11)		·				Direction	nal Surv	ey? 🚺 N	0	Yes (Subm	it copy	/)	-
Hole Size	Size/Gr	ade	Wt. (#/ft.)	To	op (MD)	Bottom (MD	)	Stage Ceme Depth	nter		of Sk	cs. & ement		ry Vol. 3BL)	Cen	ent Top*		Amount Pulled	_
12-1/4"	9-5/8" J	-55	36	0		333'		I/A		101 sł		01,10111	29 bb		surfac	ce	0		_
7-7/8"	5-1/2" P	-110	17	0		6220'	4	165'		872 sl	(S		284 b	bls	surfac	e	0		
	ļ		· · · · · · · · · · · · · · · · · · ·	<u> </u>			4						-			20112	***	00140	
	<del>}</del>			+			+											<u>23 '13                                   </u>	
				+		+	+							<del></del>		UIL C		3	_
24. Tubing			·	.1.													1.4.0.0		
Size 2-7/8"	Depth :			er Deptl	h (MD)	Size	- -	Depth Set (N	VID)	Packer	Depth	(MD)		lize	Dep	th Set (MD)	+	Packer Depth (MD)	
25. Produci			,2]				26	. Perfor	ation R	Record		L							_
A) Dakota	Formatio	n			op	Bottom	Τ,	Perfora	ted Int	erval		+	Size		Ioles		Per	f. Status	_
В)				<del>996</del> <b>5</b>	A16.	5996'		SPF	<del></del>			0.38		1/34	<b>!</b>	open			_
C)							╁	-		<u>.</u>				_					-
D)	- 2		-				1					+	•	<del></del>					_
27. Acid, Fi			Cement S	queeze,	etc.			· ·											_
**5874'-59	Depth Inter	val		roo wit	h 10 hhl	s of 15% HCl;	10 65	7# of 100				ype of N			337 hh	le of elicky	vator		_
3074-33	30			rac wit	11 40 DDI	S 01 15% HCI,	10,00	37# 01 100	mesi	Sanu	, 39,	013# 0	140//	Sallu, 4,	- 00	IS OI SIICKY	valei		_
		-									•							· · · · · · · · · · · · · · · · · · ·	_
28. Producti Date First		ıl A Hours	Test		Oil	Gas	Water	r lOi	il Grav	itv	G	as	Þr	oduction N	<b>l</b> ethod				_
Produced	1 000 25 1110	Tested			BBL	1	BBL		orr. AP	•		ravity	fl	owing					
5/12/13	5/12/13	24			0	0	0							lease refe	er to se	ection #32	tor te	est details.	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate		Oil BBL		Water BBL		as/Oil atio		- 1	Vell State							
	SI					!		["				umping	9					•	
28a. Produc	tion - Interv	0 /al B			0	0	0					•		<del></del>					_
Date First	Test Date	Hours	Test		Oil		Water		il Grav	-		as	Pr	oduction N	1ethod				_
Produced		Tested	Produ	ection	BBL	MCF	BBL	Co	orr. AP	l	G	ravity							
	Tbg. Press.		24 Flr		Oil	) I	Water		as/Oil		W	Vell Stati	us		ACT	epten i		RECORD	_
	Flwg. SI	Press.	Rate		BBL	MCF	BBL	Ka 	atio		-								
*/6 :	<u> </u>															MAY ?	<u> </u>	<u>013                                     </u>	

28b. Prod	uction - Inte	rval C						-		-		
Date First Produced	Test Date.	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	<u> </u>		
Choke Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	uction - Inte	rval D										
Date First Produced	Test Date	Hours Tested	Tested Production BBL MCF BBL Corr. API Gravity									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Dispos Gas TSTM.	sition of Gas	s (Solid, use	ed for fuel, ver	nted, etc.)			<del>- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del>					
30. Sumn	ary of Poro	us Zones (	Include Aquit	ers):				31. Formation	on (Log) Markers			
	ng depth int					tervals and all og g and shut-in pr						
Forn	nation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Top Meas. Depth		
Ojo Alamo Kirtland		873 1080		Dakota	6070					wicas. Dopui		
Fruitland Pictured Clif	ffs	1502 1570										
Cliffhouse Menefee		3038 3065										
Point Looko Mancos	ut	3970 4150		i				:				
Niobrara A Niobrara B		4990 5015										
Niobrara C Carlisle		5100 5710										
Greenhorn Graneros		5930 5990	<u> </u>									
#27		•	plugging proc	·	e frac'd with t	he Dakota ba	ased on the rock	properties. A	ctual Dakota perf 5996'.			
	will file a s large volur			n allocatio	on sundry up	on recovery	of frac load. The	ese initial tests	are not representative of true	production potential		
22 1. 1:.	to unhigh it -	ma have to	en ettech - J 1 -	, placie = -	abook in the c	ppropriate boxe	oo •		<del> </del>	, 1884 L		
							ವ. □DST Re	mart	☐ Directional Survey			
			(1 full set req'd			eologic Report ore Analysis	Other:	port	Directional Survey			
	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Na	me (please	print) Kris	sty Graham					n Engineer				
Si	gnature 7	545	\frac{1}{2}	$\sim$			Date 05/22/2013	3				
						a crime for any er within its ju		and willfully to	make to any department or agency	of the United States any		

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(Continued on page 3)

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 22 2013

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	W	ELL	COMF	PLETIC	ON OR	RECOMPL	ETIC	ON REP	ORT	ANDIL	<u>og</u> c	on Fi	eld Off <u>//anage</u>	C 5. L	ease Sei NM 10!	rial No. 9399		
la. Type of	Well	171	Oil Well		Gas Well	Dry		ther		reauc	) <u> </u>	ano n	vialiayi			Allottee or	Trib	ne Name
						Deepen	□ PI	ug Back	☐ Diff	. Resvr.,		_		- 1	•			
		(	Other:											7. U	nit or C	A Agreement Zo Lome and Wel	nt N. Las	ame and No.
<ol><li>Name of Logos Op</li></ol>	`Operator erating, Ll	-C													e <b>a</b> se Nai os #6	me and Wel	l No	is.
3. Address	4001 North Farmington,			g 7101					Phone 1 5-436-2	No. (inch 2627	ıde are	ea code	2)	9. A	PI Well	No. 422 <b>—000</b>	:2	
4. Location	of Well (R	eport lo	ocation o	learly an	d in accor	dance with Fea	deral re	equirement	's) *							d Pool or Ex	splo	ratory
At surfac	1662' F	NL & 1	1973' FI	EL										11.	geezi G Sec., T., Survey c	R., M., on I or Area Sec.	Bloc 8, T	k and 23N. R8W
At top pr	od. interval	reporte	d below	Same a	as above		!	CON	TID	ENT	IAI	L				or Parish		13. State
	<sub>lepth</sub> Sam	e as al	bove.					<b>.</b>			-			Sar	Juan			NM
At total d	oudded		11:	5. Date T	D. Reach	ed		16. Da	ate Com	oleted 0	5/04/2	2013		17.	Elevatio	ns (DF, RK	.B. F	
02/06/201	13			2/28/20					D&A	<b>√</b> R	eady t	o Prod		689	6' GL			<del> </del>
18. Total D	TV				l	ug Back T.D.:	MD TVI	6175' )		[	20. De	epth B	ridge Plug		MD TVD			
21. Type E				-	(Submit co	py of each)							ll cored?	ZIN		Yes (Subm		
GR/CCL/			,									Vas DS Directio	Trun? nal Survey	4 🔽 🤈		Yes (Subm Yes (Subm		
23. Casing							ī	Stage Cer	menter	No. c	of Sks	&	Slurry	Vol				
Hole Size	Size/Gr		Wt. (#/fi 		op (MD)	Bottom (N		Dept		Туре	of Cer	nent	(BB			ent Top*	_	Amount Pulled
12-1/4"	9-5/8" J		36	0		333'	$\rightarrow$	N/A		101 sk			29 bbls		surfac		0	
7-7/8"	5-1/2" P	-110	17	0		6220'		4165'		872 sk	<u>s</u>		284 bbls	<u> </u>	surfac	e	0	
	+			_		<del>                                     </del>												
	-	<u> </u>		_	•													
					<del></del>	<u> </u>	$\neg$											
	Record	2 . 2 . 7							:								_	7 1 7 100
Size 2-7/8"		Set (MI 55,509	~+-	cker Dep	th (MD)	Size		Depth Set	(MD)	Packer I	Depth (	MD)	Siz	e	Dept	h Set (MD)	+	Packer Depth (MD)
25. Produc			<u> </u>				2	26. Perf	oration l	Record			-					
A) Gallup	Formatio	n			ор	Bottom			orated In	terval			Size	No. I	Ioles		P	erf. Status
B) Sanost				5180'		5388'		3 SPF				0.38		108 42		open		
C) Greeni	horn			5580' 5874'		5730' 5982'		2 SPF 2 SPF				0.38		33		open open		
D)						-	<del>-  </del>					0.00						
27. Acid, F			Cement	Squeeze	, etc.													
	Depth Inter	val		Disses				J-4-: -		Amount a	nd Ty	pe of N	Material					
				Please	reter to s	ection #32 fo	or trac	details.										
	•																	
28. Product Date First			Тос		ha	K.s.	Milat		Oil Can	.:+	F.		Drod	uction N	[athod			
Date First Produced	I est Date	Hours Tested	Геs Pro	t duction	Oil BBL	Gas MCF	Wate BBL		Oil Grav Corr. Al		Gas Gra	s wity	flow		ionioa			
5/12/13	5/12/13	24	-	<b>→</b>	25	0	20						Ple	ase refe	er to se	ction #32	for t	test details.
Choke	Tbg. Press.		24 1		Oil	Gas	Wate		Gas/Oil			ll Stati				-		
Size	Flwg. SI	Press.	Rat	e	BBL	MCF	BBL	,	Ratio		pu	mpin	9					
	_	0		<u> </u>	25	0	20											
28a. Produc Date First	tion - Inter Test Date	/al B Hours	Tes		Dil	Gas	Wate	er 1	Oil Grav	rity	Gas		Prod	uction N	lethod			
Produced		Tested		duction	BBL	MCF	BBL		Corr. Al	•		vity	1.50		2			
	ſ	ĺ	-	<b>→</b>		ĺ												
Choke	Tbg. Press.		24 I		Oil	Gas	Wate		Gas/Oil		We	II Stati	ıs		A/Q	Ceptei	) F1	OH RECORD
Size	Flwg. SI	Press.	Rate	e <b>-</b>	BBL	MCF	BBL	<i>'</i>	Ratio							ሊልልቁል 4	ክፍ	ስ ማጠቁጥ
	1	l	-		I		į.									MAY:	1 /	' LUIS

28b. Prod	uction - Inte	rval C	<del></del>									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravi		Gas	Production Method		
Produced		l'ested '	Production	BBL	MCF	BBL	Corr. API	[	Gravity			
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	1	Well Status	_ <del></del>		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
28c Produ	Luction - Inte	rval D		L	<u> </u>		i					
Date First		Hours	Test	Oil	Gas	Water	Oil Gravi	ty (	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	ľ	Gravity			
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status	<del></del>		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
29. Dispos Gas TSTM.	l sition of Gas	(Solid, us	ed for fuel, ver	ited, etc.)	_ <b></b>							
30 Summ	any of Doro	us Zones I	Include Aquif	Care ):					21 Formati	on (Log) Markers		
30. Summ	ialy of Polo	us Zones (	meruue Aquii	cis).				ľ	51. Formatio	on (Log) Markers		
includi	ng depth int					ntervals and all ng and shut-in p		,				
recover	ries.		1	1							Тор	
Form	nation	Тор	Bottom		Desc	riptions, Conte	nts, etc.			Name	Meas. Depth	
		<b> </b>										
Ojo Alamo Kirtland		873 1080		Dakota	6070							
Fruitland Pictured Clif	fs	1502 1570										
Cliffhouse Menefee		3038 3065										
Point Looko Mancos	ut	3970 4150						ļ				
Niobrara A Niobrara B	ı	4990 5015									·	
Niobrara C		5100								·		
Carlisle Greenhorn		5710 5930										
Graneros		5990										
32. Additi	onal remark	s (include	plugging proc	edure):				•				
5192'-52' 5324'-53' 5580'-57	72' Frac w 88' Frac w 30' Frac w	ith 48 bbl ith 48 bbl ith 48 bbl	s of 15% H( s of 15% H( s of 15% H(	CI; 10,076 CI; 10,666 CI; 10,000	8# of 100 m 8# of 100 m 0# of 100 m	esh sand; 79 esh sand; 82	3# of 40/70 9,874# of 40 2,440# of 40	sand; 700 0/70 sand 0/70 sand	Q Foam (2, ; 70Q Foar ; 8,187 bb	slickwater 619 bbls of Slickwater and 2.5 n (2,344 bbls of slickwater and is of slickwater bls of slickwater, actual Gallup	I 2.34 MMSCF N2)	
	vill file a su arge volun			ı allocatio	on sundry u	pon recovery	of frac load	d. These	initial tests	are not representative of true	production potential	
33. Indicat	e which iten	ns have be	en attached by	placing a	check in the	appropriate box	ces:					
Elect	rical/Mechar	nical Logs (	l full set req'd	.)		Geologic Report		DST Report		☐ Directional Survey		
☐ Sund	ry Notice for	r plugging a	nd cement ver	ification		Core Analysis		Other:				
34. I hereb	y certify tha	t the foreg	oing and attac	hed inforn	nation is com	plete and correc	ct as determin	ned from all	l available re	cords (see attached instructions)*		
			ty Graham		<del>•••</del>			duction E				
	Signature Date 05/22/2013											
			<u>)</u> 0'									
Title 18 U.S	S.C. Section	1001 and	Title 43 U.S.C	C. Section	1212, make it	a crime for any	y person kno	wingly and	willfully to	make to any department or agency o	of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3).

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