				ME			
D	DEPARTMENT OF THE INTERIC			28 2013	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.		
SUNDR Do not use th	Y NOTICES AND REP(is form for proposals II. Use Form 3160-3 (A	ORTS ON WE	e-enter an		NM 109399 GUNAdian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well Image: Control of Well					8. Well Name and No. Logos #6		
2. Name of Operator Logos Operating, LLC					9. API Well No. 30-045-35422		
3a. Address 4001 North Butler Avenue, Building 7101 Farmington, NM 87401	3b. Phone No. <i>(in</i>) 505-436-2627				• •		
4. Location of Well <i>(Footage, Sec.</i> 1662' FNL, 1973' FEL Section 8, T23N, R8W, UL G)	11. County or Parish, State San Juan County, NM					
12. C	HECK THE APPROPRIATE BO	DX(ES) TO INDIC/	ATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОГ АСТ				10N	
Notice of Intent	Acidize	Deepen Fracture New Con		Reela	ection (Start/Resume) mation nplete	Water Shut-Off Well Integrity Other 1st Delivery,	
Subsequent Report	Change Plans	Plug and Plug Bac	Abandon	Temp	orarily Abandon r Disposal	Production Allocation	
the proposal is to deepen diree Attach the Bond under which the following completion of the in	tionally or recomplete horizontal he work will be performed or pr volved operations. If the operati nal Abandonment Notices must	lly, give subsurface ovide the Bond No. ion results in a multi	locations and m on file with BL ple completion	neasured and M/BIA. Re or recompl	d true vertical depths o equired subsequent rep etion in a new interval.	and approximate duration thereof. f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
The Logos #6 has been first delivered with all producing pools commingled on 5/17/2013.						RCAD WUA 30 , 13	
Logos Operating proposes the f		OIL CONS. DIV.					
Gallup – Isolated and flowed 25		DIST. 3					
Dakota/Gallup – Produced 124 I	obls of oil in 96 hours. Estima	ited recovery (Day	1 – 26 BO), (Day 2 – 29	9 BO), (Day 3 – 32 B	O), (Day 4 – 37 BO)	
Estimated Allocated Volumes:							
Gallup: 95% (oil, gas, water)		ADDEPTED FOR RECORD					
Dakota: 5% (oil, gas, water)			M	NY 3 0 2013			
						TON FIELD OFFICE Solyers	
14. I hereby certify that the foregoing	is true and correct. Name (Printe	d/Typed)					
Kristy Graham	Ti	Title Production Engineer					
Signature the	Da	Date 05/21/2013					
	THIS SPACE	FOR FEDERA	AL OR STA	TE OFF	ICE USE		
Approved by							
Conditions of approval, if any, are atta that the applicant holds legal or equital entitle the applicant to conduct operati		y Office			Date		
	2 43 U.S.C. Section 1212, make it a		h knowingly and	willfully to	make to any department	or agency of the United States any fals	



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