

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35439
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO9208
7. Lease Name or Unit Agreement Name
8. Well Number CHACO 2308-161 #147H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup/ Basin MC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production LLC	
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808	
4. Well Location Unit Letter <u>I</u> : <u>1491</u> feet from the <u>SOUTH</u> line and <u>248</u> feet from the <u>EAST</u> line Unit Letter <u>L</u> : <u>2291</u> feet from the <u>SOUTH</u> line and <u>378</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

RCVD MAY 16 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-20-13- RU Antelope and NU 4-1/16" FRAC ASSY AND TEST WH to 2500 psi for 10 min, good test. RD and release Antelope Serv.

3-21-13 thru 3-31-13- Triple S Trucking hauling tanks

4-1-13 - MIRU BASIN WL and run CBL, TOC @ 3680' MD.

4-2-13 - Test 4-1/2" Prod CSG 1500 PSI for 35 min. Good test.

4-3-13 thru 4-13-13- Preparing for HF

4-14-13-Run Defit test thru alpha sleeve 9615'

4-15-13- Perf Mancos 1st stage, 9453'-9503' MD with 24, 0.40" holes

Spud Date: 2/20/13

Rig Release Date: 3/18/13

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 5/16/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808
For State Use Only

APPROVED BY: Charles Hill TITLE SUPERVISOR DISTRICT # 3 DATE MAY 16 2013
Conditions of Approval (if any): Ar

Chaco 3208-32P #147H – Page 2

4-16-13- Frac Mancos thru alpha sleeve @ 9615' and perfs 9453'-9503' stage with 167,840# 20/40 PSA Sand

Set flo-thru frac plug @ 9428' MD. Perf 2nd 9268'-9392', 24 total, 0.40" holes Frac Mancos 2nd stage with 168,840 # 20/40 PSA Sand

Set flo-thru frac plug @ 9244' MD.

Perf 3rd stage 9053'- 9214', 24, 0.40" holes. Frac Mancos 3rd stage with 167,100# , 20/40 PSA Sand

4-17-13- Set flo-thru frac plug @ 9035' MD. Perf 4th stage 8916'-9002'- with 24, 0.40" holes. Frac Mancos 4th stage with 168,156# , 20/40 PSA Sand

Set flo-thru frac plug @ 8892' MD. Perf 5th stage 8704'-8866'-with 24, 0.40" holes. Frac Mancos 5th stage with 165,631# , 20/40 PSA Sand

Set flo-thru frac plug @ 8660' MD. Perf 6th stage 8486'-8620'-with 24, 0.40" holes. Frac Mancos 6th stage with 165,870# , 20/40 PSA Sand

Set flo-thru frac plug @ 8420' MD. Perf 7th stage 8255'-8405'- with 24, 0.40" holes. Frac Mancos 7th stage with 164,353# , 20/40 PSA Sand

Set flo-thru frac plug @ 8180' MD. Perf 8th stage 7983'-8142'- with 24, 0.40" holes. Frac Mancos 8th stage with 166,884# , 20/40 PSA Sand

Set flo-thru frac plug @ 7945' MD. Perf 9th stage 7740'-7906'- with 24, 0.40" holes. Frac Mancos 9th stage with 165,738# , 20/40 PSA Sand

Set flo-thru frac plug @ 7630' MD. Perf 10th stage 7465'-7605'- with 24, 0.40" holes. Frac Gallup 10th stage with 172,171# , 20/40 PSA Sand

4-18-13- Set flo-thru frac plug @ 7444' MD. Perf 11th stage 7310'-7414'- with 24, 0.40" holes. Frac Gallup 11th stage with 167,254# , 20/40 PSA Sand

Set flo-thru frac plug @ 7285' MD. Perf 12th stage 7133'-7252'- with 24, 0.40" holes. Frac Gallup 12th stage with 164,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 7090' MD. Perf 13th stage 6926'-7057'- with 24, 0.40" holes. Frac Gallup 13th stage with 164,501# , 20/40 PSA Sand

Set flo-thru frac plug @ 6860' MD. Perf 14th stage 6660'-6822'- with 24, 0.40" holes. Frac Gallup 14th stage with 209,041# , 20/40 PSA Sand

Set flo-thru frac plug @ 6628' MD. Perf 15th stage 6444'-6598'- with 24, 0.40" holes. Frac Gallup 15th stage with 204,644# , 20/40 PSA Sand

Set flo-thru frac plug @ 6403' MD. Perf 16th stage 6251'-6368'- with 24, 0.40" holes. Frac Gallup 16th stage with 206,215# , 20/40 PSA Sand

Set flo-thru frac plug @ 6188' MD. Perf 17th stage 5972'- 6138'- with 24, 0.40" holes.

4-19-13- Frac Gallup 17th stage with 206,738# , 20/40 PSA Sand

Set flo-thru frac plug @ 5928' MD. Perf 18th stage 5696'-5900'- with 24, 0.40" holes. Frac Gallup 18th stage with 204,906# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4607'

4-20-13- MIRU HWS #6

4-21-13- test BOP

4-22-13- DO CIBP 4607' and DO flo thru Frac plug 5928', 6188', and 6403'

4-23-13- DO flo-thru frac plug @ 6628', 6860', 7090', 7285', 7444', 7630', 7945'

4-24-13- DO flo-thru frac plug @ 8180', 8420', 8660', 8892' and 9035'

4-25-13- DO flo-thru frac plug @ , 9244' and 9428'

4-26-13- First deliver Oil to sales

4-27-13 thru 5-6-13- Flow, test and C/O well PBTB 9663'

5-7-13- Land well at 5311' w/ 14.5' KB as follows, 1/2 MS, 170 jts total, 1 Jt 2.375" 4.7#, J55 8rnd tbg, 1.78" R-Nipple w/ no go, 2 Jts of 2.375" 4.7#, J55 8rnd tbg, Weatherford 4.5" Arrowset Production Pkr at 5209', 4.5"x 2.375" On/Off Tool, 1.81" SN, 4 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #1 at 5081' w/ surface open at 460 psi, 17 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #2 at 4551' w/ surface open at 592 psi, 20 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #3 at 3927' w/ surface open at 620 psi, 20 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #4 at 3303' w/ surface open at 642 psi, 19 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #5 at 2714' w/ surface open at 661 psi, 20 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #6 at 2090' w/ surface open at 683 psi, 20 Jts of 2.375" 4.7#, J55 8rnd tbg, GLV #7 at 1467' w/ surface open at 700 psi, 47 Jts of 2.375" 4.7#, J55 8rnd tbg