## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division

Submit one copy to appropriate District Office

District IV				12	1220 South St. Francis Dr.				☐ AMENDED REPORT			
1220 S. St. Fran					Santa Fe, NI							
<del></del>	I.					AND AUT	CHO	RIZATION				
	<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number 120782				
WPX Energy Production, LLC.						<sup>3</sup> Reason for Filing Code/ Effective Date						
P.O. Box 640						, itemso	NW					
4.55			Aztec,	NM 87410			A 1 2	1				
<sup>4</sup> API Number									Pool Code 97232			
30-045-35439  7 Property Code				1437 1				J (				
	rty Code 581		<sup>8</sup> Property Name CHACO 2308 161						9 Well Number #147H			
	301					urface Loca	ation				#14/11	
UI or lot no.	Section	Towns	ship Rang	e Lot Idn				Feet from the	East/	West line	County	
I	16	231		I	1491'	SOUT		248'		AST	SAN JUAN	
	·				11 Bottor	n Hole Loc	ation	l				
UL or lot no.	Section	Towns	ship Rang	e Lot Idn	Feet from the		h line	Feet from the	East/	West line	County	
L	16	231	$N \mid 8M$		2291'	SOUT	Н	378'	W	EST	SAN JUAN	
12 Lse Code		Producing Method Code		Connection	15 C-129 Permit Number 16 C				<sup>17</sup> C-12	17 C-129 Expiration Date RCVD MAY 16 '13		
				Date					RCVD			
					III. Oil and	l Gas Tran	spor	ters		OIL (	CONS. DIV.	
	<sup>18</sup> Transporter				19 Transporter Name						<sup>20</sup> O/G/W	
OGRID			and Address								DIST. 3	
248440			WESTERN REFINING COMPANY, L.P.							o		
				***************************************	STERN REPRINT COMPANY, E.I.							
BEELINE GAS SYSTEMS												
194503											G	
										- Annual Control		
						Completio		ta				
21 Spud D					<b>23 TD 24 PBTD 751</b> MD <b>9663</b> MD		_	<sup>25</sup> Perforations 7740'-9615' MD			<sup>26</sup> DHC, MC	
2/20/13	'	ب ادر			992' TVD	4992' TV		5056'-4992		$\mathcal{D}$	HC 4002	
		7,	124/13									
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubir			ng Size 29 Depth S		Set 30		30 Sack	<sup>0</sup> Sacks Cement		
12-1/4"			9	5/8", 36#, J	-55	438' MD		_	240 sx - surface			
9 2/4"			7" 23# 155			5636' MD		D	020 cy curface			

11016 3126	Casing	& Tubing Size	Deptil Set		Sacks Cement		
12-1/4"	9-5/8*	', 36#, J-55	438' MD	240 sx - surface			
8-3/4"	7",	23#, J-55	5636' MD	920 sx – surface			
6-1/8"	4-1/2",	11.6#, N-80	9748' MD	394 sx- MD -3680'			
	2-3/8", 4	.7#, J-55, 8rnd	5311' tubing				
		V. V	Well Test Data				
31 Date New Oil 4/26/13	32 Gas Delivery Date	<sup>33</sup> Test Date 5/6/13	34 Test Length 24 hrs	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 910		

4/26/13	Gas Delivery Date	5/6/13	24 hrs	350	910  41 Test Method			
<sup>37</sup> Choke Size 64/64	38 Oil 533	<sup>39</sup> Water	<sup>40</sup> Gas					
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	Approved by:  Chaliter 5-18-13					
LARRY HIGGINS Title: PERMIT SUPERVI	SOR		Approval Date: MAY 1 6 2013					
E-mail Address: Larry.higgins@wpxc								
5/16/13	505-333-1808							