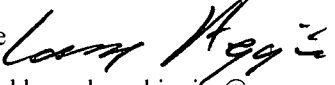


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div> <div>1. WELL API NO. 30-045-35439</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div>3. State Oil & Gas Lease No. V09208</div>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: CHACO 2308-161 #147H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator WPX Energy Production, LLC		9. OGRID 120782								
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		11. Pool name or Wildcat NAGEEZI GALLUP/								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23N	8W		1491'	S	248'	E	SAN JUAN
BH:	L	16	23N	8W		2291'	S	378'	W	SAN JUAN
13. Date Spudded 2/20/13	14. Date T.D. Reached 3/14/13	15. Date Rig Released 3/18/13		16. Date Completed (Ready to Produce) 5/7/13			17. Elevations (DF and RKB, RT, GR, etc.) 6858'			
18. Total Measured Depth of Well 9751' MD 4992' TVD		19. Plug Back Measured Depth 9663' MD 4992' TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Compensated Neutron, Litho-Density, Induction Resistivity, GR, SP			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5696'-7605' MD Nageezi Gallup/										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55		438' MD		12-1/4"		240 sx - surface			
7"	23#, J-55		5636' MD		8-3/4"		920 sx- surface			
4-1/2"	11.6#, N-80		9748' MD		6-1/8"		394 sx- 3680' MD			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE 2-3/8"		DEPTH SET 5311'		PACKER SET
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Gallup 18 th - 24, 0.40" holes Gallup 17 th - 24, 0.40" holes Gallup 16 th - 24, 0.40" holes Gallup 15 th - 24, 0.40" holes Gallup 14 th - 24, 0.40" holes Gallup 13 th - 24, 0.40" holes Gallup 12 th - 24, 0.40" holes Gallup 11 th - 24, 0.40" holes Gallup 10 th - 24, 0.40" holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5696'-5900'		167,840# 20/40 PSA Sand			
5972'-6138'		168,840 # 20/40 PSA Sand								
6251'-6368'		167,100# , 20/40 PSA Sand								
6444'-6598'		168,156# , 20/40 PSA Sand								
6660'-6822'		165,631# , 20/40 PSA Sand								
6926'-7057'		165,870# , 20/40 PSA Sand								
7133'-7252'		164,353# , 20/40 PSA Sand								
7310'-7414'		166,884# , 20/40 PSA Sand								
7465'-7605'		165,738# , 20/40 PSA Sand								

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28. PRODUCTION							
Date First Production 4/26/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/6/13	24 hrs	64/64		534		102	
Flow Tubing Press. 350	Casing Pressure 910	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
			534 267				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented – Not of pipeline quality. Will be put to sales as soon as possible.						30. Test Witnessed By	
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	Larry Higgins	Title	Permit Suprv	Date 5/16/13
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 834'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 983'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1443'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3336'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3000'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 3910'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4115'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4452'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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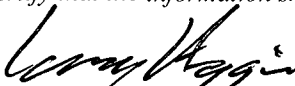
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8. Name of Operator WPX Energy Production, LLC		9. OGRID 120782 <div style="text-align: right; font-weight: bold;">RCVD MAY 16 '13 OIL CONS. DIV.</div>																												
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		11. Pool name or Wildcat /BASIN MANCOS <div style="text-align: right; font-weight: bold;">DIST. 3</div>																												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																				
Surface:	I	16	23N	8W		1491'	S	248'	E	SAN JUAN																				
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18. Total Measured Depth of Well 9751' MD 4992' TVD		19. Plug Back Measured Depth 9663' MD 4992' TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Compensated Neutron, Litho-Density, Induction Resistivity, GR, SP																							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7740'-9615' MD /Basin Mancos																														
23. CASING RECORD (Report all strings set in well)																														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																					
9-5/8"	36#, J-55		438' MD		12-1/4"		240 sx - surface																							
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SIZE	TOP	BOTTOM	SACKS CEMENT	25. TUBING RECORD																										
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28.

PRODUCTION

Date First Production 4/26/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/6/13	24 hrs	64/64		534		102	
Flow Tubing Press. 350	Casing Pressure 910	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
			534 267				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed		Name		Title Permit Suprv	
				Larry Higgins		Date 5/16/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Anhy_____	T. Canyon_____	T. Ojo Alamo 834'	T. Penn A"_____
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T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3336'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3000'	T. Madison_____
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T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------