r k X Th	·														
Submit To Approp	riate District Of	ffice		State of No	ew N	fexico Form C-10							rm C-105		
Two Copies District I		tural Resources Revised August 1, 20							igust 1, 2011						
1625 N. French Dr District II	., Hobbs, NM 8	8240				1. WELL /		О.							
811 S. First St., Ar District III	tesia, NM 8821	0		Oil Conserva	ation	Divisi	on	ŀ	30-045-354 2. Type of Lo						
1000 Rio Brazos R	d., Aztec, NM	87410		1220 South S	St. Fr	ancis I	Dr.		\square I ypt of \square		🗆 FEE	🗌 FEI	D/INDI	IAN	
District IV 1220 S. St. Francis	Dr., Santa Fe, 1	NM 87505		Santa Fe, 1	NM	87505		ļ	3. State Oil &	k Gas L	ease No.				
			RECOM	PLETION RE		τ ΔΝΪ			V09208	2.1	are .		100 C		
4. Reason for fil						<u> </u>			5. Lease Nam	e or Un	it Agreer	nent Nan	ne ne	Children - McCollege	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number: CHACO 2308-161 #147H						
#33; attach this a	nd the plat to			through #9, #15 D ecordance with 19.				/or							
7. Type of Comp		ORKOVER [DEEPENR	NG DPLUGBAC	к 🗖 1	DIFFERE	NT RESERV	/OIR	OTHER_		RC	VD MA	Y 16	'13	
8. Name of Opera WPX Energy Pro	ator							Ī	9. OGRID 120782		0	IL CON DIST		IV.	
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410									11. Pool name NAGEEZI GA			<u></u>			
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the		the	N/S Line	Feet from the		the E/W Line		County	
Surface:	I	16	23N	8W			1491'		S	248'		E		SAN JUAN	
BH:	L	16	23N	8W		2291'			S	378'		W		SAN JUAN	
13. Date Spudded 2/20/13	1 14. Date 7 3/14/13	L I.D. Reached	15. Date Rig Released 16. Date Comple 3/18/13 5/7/13					leted	(Ready to Prod	luce)		Elevatio		and RKB,	
				ug Back Measured Depth 20. Was Directiona MD 4992' TVD YES				ional	l Survey Made?		Compens		tron, L	her Logs Run itho-Density,	
22. Producing Int		-	Top, Bottom	, Name							induction	11(03)3(11	ny, on	, 01	
5696'-7605' MD	Nageezi Gal	lup/	<u> </u>	ASING REC	'ODI	\mathbf{D} (Don	ort all st			-11)					
23. CASING SI	ZE	WEIGHT LB./		DEPTH SET		· · ·	OLE SIZE	ιΠĘ	CEMENTING RECORD			AMOUNT PULLED			
9-5/8"		36#, J-55	_	438' MD			12-1/4"		240 sx -						
7"		23#, J-55		5636' MD		8-3/4"			920 sx- surface						
4-1/2"		11.6#, N-8	0	9748' MD			6-1/8"		394 sx- 3680' MD						
24. SIZE	ТОР	BO	L TTOM	INER RECORD		SCREE	N	25. SIZ			G RECC TH SET			ER SET	
					11.51 1 1	JORED			3/8"	531		†	mont		
26. Perforation	record (interv	/al, size, and nu	mber)					FR/	ACTURE, CE						
<u>Gallup 18th – 24,</u>						5696'-5	INTERVAL 900'		AMOUNT A			<u>ERIAL U</u>	JSED		
$\frac{\text{Gallup } 17^{\text{th}}}{\text{Gallup } 16^{\text{th}}} - 24,$						5972'- 6	5138'		168,840 # 20	/40 PSA	A Sand				
<u>Gallup 10</u> - 24, <u>Gallup 15th</u> - 24,						6251'-6			167,100#,20 168,156#,20						
$\frac{Gallup 15^{h}}{Gallup 14^{th}} - 24,$	0.40" holes					6660' -6			165,631#,20						
<u>Gallup 13th – 24,</u>	0.40" holes					6926'-7	057'		165,870#,20)/40 PS/	A Sand				
$\frac{\text{Gallup } 12^{\text{th}} - 24}{\text{Gallup } 12^{\text{th}} - 24}$						7133'-72			164,353#,20						
$\frac{\text{Gallup 11}^{\text{th}} - 24}{\text{Gallup 10}^{\text{th}} - 24},$						7310'-74 7465'-76			166,884# , 20 165,738# , 20						
<u>Sump 10</u> 24,	0.10 10103					, 105 //			100,1001,20		- ound				

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28.			PR	ODUCTION				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
4/26/13								
			Flowing	T		l	Produci	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas -	MCF	Water - Bbl.	Gas - Oil Ratio
51(11)	241	CALCA	Test Period	524			1.02	
5/6/13	24 hrs	64/64	01.01	534	1 10	/ DLL	102	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Wa	ater - Bbl.	Oil Gravity -	API - (Corr.)
Press. 350	910	Hour Rate	525-2107					
	ias (Sold, used for fu	el, vented, etc.)	Jos all				30. Test Witnessed	By
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Vented – Not of pipeline quality. Will be put to sales as soon as possible. 30. Test Witnessed By								
31. List Attachmen WBD	S					l_		
32. If a temporary p	it was used at the we	ell, attach a plat with t	he location of the temp	orary pit.				
33 If an on-site bu	ial was used at the w	ell report the exact lo	cation of the on-site bu	irial:				
55. If all of she ou	iai mus used at the m	en, report the exact it						
11	dered a to Comme		Latitude	·	1	Longitude	<u> </u>	NAD 1927 1983
			<i>th sides of this form</i> Printed	-		-	t my knowleage c	ana bellej
Signature	m / g	ig in	Name Larry Hig	gins Title Perr	nit Sup	erv E	Date 5/16/13	
E-mail Address	- larry.higgins@	wpxenergy.com	(505)333-1808					

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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Source	stern New Mexico	Northwestern New Mexico						
Г. Anhy	T. Canyon	T. Ojo	T. Penn A"					
		Alamo 834'						
Г. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
		983'						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
Г. Yates	T. Miss	T. Pictured	T. Penn. "D"					
		Cliffs_1443'	_					
Г. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
	_	3336'						
T. Queen	T. Silurian	T.	T. Madison					
		Menefee 3000'						
Г. Grayburg	T. Montoya	T. Point	T. Elbert					
		Lookout_3910'						
T. San Andres	T. Simpson	T.	T. McCracken					
		Mancos_4115'						
T. Glorieta	T. McKee	T.	T. Ignacio Otzte					
		Gallup_4452'						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
Г. Аbo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
Г. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS SANDS OR ZONE					
o. 1, fromto		No. 3, fromto						
o. 2, fromto		No. 4, fromto PORTANT WATER SANDS						

No. 2, from	to	feet
No. 3, from	to	feet
		OGY RECORD (Attach additional sheet if necessary)

			Ennocoon neorite prime			····)/	
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Submit To Appropr Two Copies	riate District O	ffice			State of Ne								rm C-105		
District I 1625 N. French Dr.	N. French Dr., Hobbs, NM 88240								-	Revised August 1, 1. WELL API NO.					
District II 811 S. First St., Art	esia. NM 8821	0		0	1 Component	ion Di		~ **		30-045-354		.0.			
811 S. First St., Artesia, NM 88210Oil Conservation DivisionDistrict III1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.										2. Type of Lease					
District IV	. ,			12				Jr.	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
Interference Interference Santa Fe, NM 87505 Santa Fe, NM 87505										V09208					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											c &		100		
4. Reason for fili	ing:									5. Lease Nam	e or Ui	nit Agreen	nent Nam	e	
🖾 COMPLETI	ION REPOR	RT (Fill in b	ooxes #	1 through #31	for State and Fee	wells on	ly)			6. Well Numb					
🗖 C-144 CLOS	SURE ATTA	CHMENT	۲ (Fill i	in boxes #1 th	rough #9, #15 Da	te Rig Re	leased	l and #32 and/o	or	CHACO 23	08-10	51 #1471	-[
#33; attach this at 7. Type of Comp		the C-144	closure	report in acco	ordance with 19.1	5.17.13.K	NMA	AC)							
		VORKOVE	R 🔲 I	DEEPENING	PLUGBACK	DIF	FERE	NT RESERVO	DIR	OTHER					
8. Name of Opera WPX Energy Pro										9. OGRID 120782		RC	VD MA'	¥ 16	'13
													L CON		[V
10. Address of O 721 SOUTH MA		NM 87410								11. Pool name /BASIN MAN		ldcat	DIST	. 3	
	Unit Ltr	Contion		Taumahin	Danas	1 - 4		Frat from th		N/S Line	[Peet	Gram 11 -	E/W Lin		County
12.Location	<u>Unit Ltr</u>	Section 16		Township 23N	Range 8W	Lot		Feet from th		N/S Line	248'	from the	E/W Lin	e	SAN JUAN
BH:	L	16		23N 23N	8W			2291'		s	378'		- <u>w</u>		SAN JUAN
13. Date Spudded										I (Ready to Produce)				15 (DF	and RKB,
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Complet 2/20/13 3/14/13 3/18/13 5/7/13										-		, GR, etc.			
18. Total Measure 9751' MD 4992'		Well		19. Plug Ba 9663' MD 4	ck Measured Dep	th	20. YE		onal	Survey Made?					her Logs Run itho-Density,
												Induction			
22. Producing Int	erval(s), of the	nis completi	ion - To	op, Bottom, N	ame										
7740'-9615' MD	/Basin Man	cos													
23.					SING RECO	<u>ORD (</u>			ng						
CASING SIZ 9-5/8"		WEIGHT 36#,		<u>I.</u>	DEPTH SET 438' MD		HOLE SIZE CEMENTING R 12-1/4" 240 sx - sur					AMC	JUNI	PULLED	
7"		· · · · · · · · · · · · · · · · · · ·					8-3/4" 920 sx- surface								
/		23#, .	1-55		5636' MD			8-3/4		920 sx- surface					
4-1/2"		11.6#,	N-80		9748' MD		6-1/8 ^{°°} 394 s			394 sx- 3	680' N	ЛD			
								·		<u></u>					
								·	_						
24.	I	·			ER RECORD	1	· · · ·		25.		UBIN	G RECC	ORD		
SIZE	ТОР		BOTI	ГОМ	SACKS CEME	ENT S	CREE		SIZE		_	PTH SET	F	PACKI	ER SET
				··· · ····	<u> </u>				2-3/	/8//	53	11'			
···					J	21	7. AC	LID, SHOT, F	RA	CTURE, CE	<u> </u>	T, SQUE	EZE, ET	Ċ.	
oth						D	ЕРТН	INTERVAL		AMOUNT A	ND K	IND MAT			
$\frac{Mancos 9^{th}}{24.040^{2} holes} = \frac{7740^{2}}{20824}$										172,171#,20 167,254#,20					
$\frac{\text{Mancos 8}^{\text{th}} - 24, 0.40^{\circ} \text{ holes}}{\text{Mancos 7}^{\text{th}} - 24, 0.40^{\circ} \text{ holes}} $										164,300#,20			<u> </u>		
$\overline{\text{Mancos 6}^{\text{th}}} - 24, 0$							186' -8			164,501#,20					
Mancos 5^{th} – 24, 0	0.40" holes					87	704'-8	866'		209,041#,20					
<u>Mancos 4th</u> – 24,							016'-90			204,644# , 20					
<u>Mancos 3rd – 24,</u>)53' <u>- 9</u>			206,215#,20					
$\frac{Mancos 2nd}{Mancos 1nd} - 24$							268'-93			206,738# , 20					
Mancos 1st - 24,	0.40" holes		0				53'-95	503× 1961	5_1	204,906#,20	#40 PS	A Sand			
						R									

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28.			PRO	DUCTION							
Date First Productio 4/26/13	on	Production Method (F	lowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
			Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For				Water - Bbl.	Gas - Oil Ratio			
5/6/13	24 hrs	64/64	Test Period	534			102				
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.			er - Bbl.	Oil Grav	vity - API - <i>(Corr.)</i>			
Press. 350	910	Hour Rate	ST 267								
29. Disposition of C	Gas (Sold, used for	fuel, vented, etc.)		, ",			30. Test Witnes	ssed By			
Vented - Not of pip	eline quality. Will	be put to sales as soon	as possible.								
31. List Attachment WBD	ts			· · · · · ·							
32. If a temporary p	oit was used at the v	well, attach a plat with	the location of the temp	orary pit.							
33. If an on-site but	rial was used at the	well, report the exact l	ocation of the on-site bu	rial:							
			Latitude			Longitude		NAD 1927 1983			
I hereby certify	that the inform	ation shown on bo	th sides of this forn Printed	n is true and com	plete to	the best of	f my knowled	lge and belief			
Signature											
E-mail Address	- <u>larry.higgins(</u>	wpxenergy.com	(505)333-1808								

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Do 834' Do 834' tland T. Penn. "B" nitland T. Penn. "C" tured T. Penn. "C" 1443' T. Leadville ff House T. Madison fee 3000' T. Elbert T. Elbert
nitland T. Penn. "C"
tured T. Penn. "D"
tured T. Penn. "D"
fee 3000' T. Madison int T. Elbert but_3910' T. Elbert
fee_3000' T. Elbert int T. Elbert out_3910' T. Elbert
out_3910'
T. McCracken
T. Ignacio Otzte
Greenhorn T.Granite
kota
prrison
lilto
trada
ngate
inle
mian
e (Dal Ao od Cnt Vi

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet.....

No. 2, from......feet.....

No. 3, from......feet.....

			LITHOLOGY RECORD (Attac	ch ad	ditional she	et if necess		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology