State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: August 5, 2013

Well information: Encana Oil & Gas 30-043-21142 Lybrook E29-2306 #03H, S29-T23N-R6W

Conditions of Approval:

*Notify NMOCD 24hrs prior to beginning operations.

* Hold C104 for as drilled plat and directional survey

Wel Itop

NMOCD Approved by Signature

AUG 1 3 2013

Date

SUNDRY NOTICES AND REPORTS ON WELLS, Do not use this form for proposals to drill or to re-ordination of the instructions on page 2. Image: Control of the instructions on page 2. Submittee on Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. Land Image: Control of the instructions on page 2. Image: Control of the instructions on page 2. Image: Tribe of Well Gas Well Gas Well Gas Well Name and No. Image: Tribe of Well Gas Well Gas Well Gas Well Name and No. Image: Tribe of Well Gas Well Gas Well Gas Well Gas Well Name and No. Image: Tribe of Well Gas	
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370 11% Steed, Suite 1700 Denver, CO 80292 720-876-3533 Lybrook Gallup Pool 4. Location of Well (Footoge, Sec. T. K. M. or Survey, Description), SHL1306 FNL and 330 FWL Society 30, T2X, R6W 11. County or Parish, State Sandoval County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Construction of Intent Acidize Deepen Production (Start/Resume) Water Shu-Off Image: Notice of Intent Acidize Deepen Production (Start/Resume) Water Shu-Off Image: Subsequent Report Casing Repair New Construction Recomplete Other move SHL 13. Describe: Proposed or Completed Operation: Clearly state all perfinent details including estimated starting date of any proposed work and approximate duration Temporarily Abandon Temporarily Abandon 13. Describe: Proposed or Completed Operations: Clearly state all perfinent details including estimated starting date of any proposed work and approximate duration Identified within 30 Identified within 30 13. Describe: Proposed or Completed Comparition: Clearly state all perfinent details including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionaritions. If the apertain results in a multiple completion or recompletion in a tawait be field within 30 Identifield within 30 14. Describe: Pro	
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on Fleghal and Brolan Lands	
14. Thereby certify that the foregoing is true and correct. Name (Printed Typed) Katie Wegner Title Field Regulatory Analyst	
Signature Rall Machine Date 08/05/2013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	
Troy L Salvers. Conditions of apploval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Stat fictitious or frandulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	

NMOCD A

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Bistrict II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Aud Brazos Road, Aztec, NM 87410 Phone: 1505) 334-5178 Fax: (505) 334-6170

2

raperty

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT RCVD AUG 7'13 OIL CONS. DIV. DIST. 3

Elevation

. N	ELL LOCATION AND	ACREAGE DEDICATION PLAT					
'API Number	*Paol Code	'Pool Name	·····				
5.43-21142	42289	LYBROOK GALLUP					
aperty Code	¹ Property Name						
246	LYBROOK E29-2306						
OGRIU No.	*Dn	epator Name	Flevation				

Operator Name

28232	7	ENCANA OIL & GAS (USA) INC.							7080	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/west line	County	
E	29	- 23N	БМ		1306	NORTH	330	WEST	SANDOVAL	
1	¹¹ Bottom Hole Location If Different From Surface									
Ut an lat no.	Section	SOMUSTED 1	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
E	30	23N	6W Ì	2	1750	NORTH	330	WEST	SANDOVAL	
P Dedicated Acres		150.91 N/2 - 5		30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Drózr No.	L.,	••••••	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

