

Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <b>30-039-31161</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. <b>E-5184-49</b>				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>				5. Lease Name or Unit Agreement Name <b>SAN JUAN 29-7 UNIT</b>						
				6. Well Number: <b>93C</b>  <b>RCVD JUL 15 '13</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>										
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538</b> <b>DIST. 3</b>				
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>BASIN DAKOTA</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>J</b>	<b>2</b>	<b>29N</b>	<b>7W</b>		<b>2636'</b>	<b>S</b>	<b>2206'</b>	<b>E</b>	<b>Rio Arriba</b>
BH:	<b>F</b>	<b>2</b>	<b>29N</b>	<b>7W</b>		<b>2009'</b>	<b>N</b>	<b>1907'</b>	<b>W</b>	<b>Rio Arriba</b>
13. Date Spud <b>3/12/2013</b>	14. Date T.D. Reached <b>4/3/2013</b>	15. Date Rig Released <b>04/05/13</b>		16. Date Completed (Ready to Produce) <b>6/19/2013 GRS</b>		17. Elevations <b>GL 6832' / KB 6847'</b>				
18. Total Measured Depth of Well <b>8398'MD / 8167' VD</b>		19. Plug Back Measured Depth <b>8393'MD / 8162' VD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
<b>9 5/8" / H-40</b>		<b>32.3#</b>	<b>223'</b>		<b>12 1/4"</b>	<b>Surface, 76sx(122cf-22bbls)</b>		<b>6bbls</b>		
<b>7" / J-55</b>		<b>23#</b>	<b>4711'</b>		<b>8 3/4"</b>	<b>ST @ 3557'; Surface 684 sx(1408 cf - 250 bbls)</b>		<b>22bbls</b>		
<b>4 1/2" / L-80</b>		<b>11.6#</b>	<b>8395'</b>		<b>6 1/4"</b>	<b>TOC @ 3000', 259sx(523cf-93bbls)</b>				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2 3/8", 4.7#, J-55</b>	<b>8283'</b>				
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 8238' - 8296' = 16 Holes</b> <b>2SPF @ 8322' - 8378' = 34 Holes</b>  <b>Dakota Total Holes = 50</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>8238'-8378'</b> <b>Frac'd w/ 40,396gals water w/ 40,186# of 20/40 Brown Sand.</b>						
<b>28. PRODUCTION</b>										
Date First Production <b>6/19/2013 GRS</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>					
Date of Test <b>06/25/13</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0 mcf/h</b>	Gas - MCF <b>36 mcfh</b>	Water - Bbl. <b>trace</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-624psi</b>	Casing Pressure <b>SI-568psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0 mcf/d</b>	Gas - MCF <b>860 mcf/d</b>	Water - Bbl. <b>1 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments: <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3741AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Patsy Clugston</i>		Printed Name: <b>Patsy Clugston</b>		Title: <b>Staff Regulatory Tech.</b>		Date: <b>7/11/13</b>				
E-mail Address <b>Patsy.L.Clugston@conocophillips.com</b>										

**INSTRUCTIONS**

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