UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLET	ION OR F	RECOMPL	ETION R	EPORT	AND LOG
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	WELL COMPLETION OR RECOMPLETION REPORT AND LOG														5. Lease Serial No. Jicarilla Contract 110			
							_											
la. Type of	Well Completion	Oil		₹ G	as Well	Dry Deepen C	30	ther		· D						Allottee or ache Tribe		: Name
b. Type of	Completion									i. Kesvr.,	•				Jnit or C	A Agreeme	nt Na	me and No.
		- Oth	er: Ame	ilueo ((DOX 4, 1	8, 19, 23, 25,	∠8	<u> </u>							Kup	ort To	, L	ease
	Operating			i		:									ease Ma Irilla A	me and Wel #3N	l No.	
3. Address	1001 Fannir Houston, TX	St., Suite 8 77002	300						. Phone l		ude ar	ea cod	?)	30-4		169 – <i>00 C</i>		
4. Location		•		-		ance with Feder	al r	equiremen	ıts)*			-			Field an	d Pool or Ex	plora	atory
At surfac	1164' F Sec 19	NL & 254	18' FWL	. (UL C	C)											R., M., on I	Block	and
71, 50710	Sec 19	120N K	VOVV							,					Survey o	т Атея		26N R05W
At top pro	od. interval		elow											12.	County	or Parish		13. State
At total d	i <i>15</i> 117 4 _{enth}	4 'FNL & 2	2478' F\	NL (UI	L C), Sec	: 19 T26N R0	5W	1						Rio	Arriba			NM
14. Date Sp	oudded		15. E	Date T.I	D. Reached			16. D	Date Comp	oleted 0	7/08/	2013				ns (DF, RK	B, R	T, GL)*
04/26/201 18. Total D		7570'		01/201		g Back T.D.:	MI	7502'	D&A				ridge Ph		2' GL MD			
	TV	D 7568'			1	-		D 7500'				•			TVD			
21. Type E					Submit cop	y of each)						Was wel Was DS	I cored?			Yes (Submi		
	CBL & Pul		_	•	1								nal Surve	y? □ N		Yes (Submi		
23. Casing			e <i>port all</i> t. (#/ft.)		<i>set in well</i> p (MD)	Bottom (MD		Stage Ce	ementer	No.	of Sks	. &	Slun	ry Vol.	Com	ent Top*		Amount Pulled
				·	p (ML)	ļ	<u>"</u> -	Der	oth		of Cer		(B	BL)	 		_	Amount Putted
12 1/4" 8 3/4"	9 5/8" J	-55 36	1#	0		523' 3270'	\dashv			225 sx	(Type	e III	55.70	bbis	Surf (Circ)		
7 7/8"	5 1/2" L	-80 17	#	0		7567'	\dashv			966 sx	Dr I	ito +	405.22	2 bble	Surf (d	oiro)		
7 770	10 1/2 2	17	<i>n</i>	<u> </u>		7307	\dashv			200 sx			403.22	2 DUIS	Sunt	<u> </u>	In d	WG1'13
	1									200 37	ZO IN	,C III					C	MS. DIV.
						<u> </u>							····	·····				51.3
24. Tubing						·											_==	
2 7/8"	7422'	Set (MD)	Packe	r Depth	(MD)	Size	\dashv	Depth Se	t (MD)	Packer I	Depth ((MD)	S	ize	Dept	h Set (MD)	┼	Packer Depth (MD)
25. Produci			l <u></u>				-	26. Per	foration	Record		1					<u> </u>	
	Formatio			To		Bottom			orated In				Size	No. I	loles		Pe	rf. Status
A) Basin (Dakota		71	194'		7570' (TD)	_	7196' - 7	'446'			0.40	·	59		Open, Pro	oduc	ing
B)							\dashv											
C)							-					ļ		-				
27. Acid, F	raatura Tra	atmost Co								_						<u></u>		
	Depth Inter		ment Sq	uceze, c	eiç.					Amount a	and Ty	pe of N	1aterial	 				
7196' -723	30' (30 hol	es)	21	.5 bbls	s 15% HO	CI, frac w/8200	00#	20/40 sa	and and	2899 b	bls sl	ickwa	er					
7330' - 74	46' (30 ho	les)	17	.9 bbls	15% HC	CI, frac w/100	000	# 20/40	sand an	d 4982	bbls	slickw	ater					
								•										
28. Product	tion - Interv	al A												······································				
Date First		Hours	Test		Dil	Gas	Wa	ter	Oil Grav	rity	Ga		Pro	duction M	lethod			
Produced		Tested	Produc	_	3BL		BBI		Corr. Al	ય	Gra	avity	FI	owing (pi	peline (completed	7/15	5/13)
7/18/13	7/21/13	24	24.17		23.71	495.9		.66	C/0:1		107	11 Ct - 1						······································
Choke Size	Tbg. Press. Flwg.	esg. Press.	24 Hr. Rate		Dil BBL		Wat BBI		Gas/Oil Ratio		lwe	ell Stati	IS					
64/64	S1 700psi	: 950psi		•	23.71	495.9	22	.66	-		Pr	roduci	ng (utili	zing C-1	04 Test	t Allowable	e)	
28a. Produ	ction - Inter	1							1,							*		
Date First	l'est Date	Hours	l'est Produc		Oil BBL		Wat BBI		Oil Grav Corr. Al		Ga	s avity	Pro	duction M	lethod			
Produced	,	Tested	rioduc	AION E	יומר	MCL	សស	L	COII. AI	•	lo.	avity						
Choke	Гbg. Press.	Csg.	24 Hr.	k	Dil	Gas	Wat	ter	Gas/Oil		Wo	II Statu	IS					
Size	Flwg.	Press.	Rate	E	BBL	MCF	BBI	l.	Ratio					AC	CEPT	ED FOR	D¢.	COAD
	SI			▶														
*(See inst	ructions and	spaces for	r addition	nal data	on page 2	,	$\overline{}$								OR OR	202	በ4ኃ	

JUL 3 0 2013

FARMINGTON FIELD OFFICE BY William Tambekou

	uction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Gize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u> </u>	
8c. Prod	uction - Inte	rval D	.L			<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
choke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
9. Dispo:	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)		<u> </u>				
as sold us	ing C-104 Te	st Allowable		,			,			
0. Sumn	nary of Poro	us Zones (Include Aqui	fers):				31. Formation	on (Log) Markers	
	ng depth int				eof: Cored into open, flowing		drill-stem tests, ressures and			
F	matics	т	Davis		D '	ntione Contr	In oto		Nama	Тор
rorr	nation	Top	Bottom		Descri	otions, Conten	is, etc.		Name	Meas. Depth
Ojo Alamo Kirtland		2383' 2614'	2614' 2800'					Menefee Point Lookoou		978' 196'
ruitland Co Picture Cliff		2800° 2978′	2978' 3103'					Dakota	71	94'
ewis Shale liffhouse	•	3103' 4636'	4636 4678							
denefee Point Looko	nút	4678' 5196' 5696'	5196' 5355'						·	
Mancos Gallup Greenhorn		6379'	6379' 7115' 7167'							
Graneros S	hate	7167'	7194'		-					
Dakota		7194'	TO		Ť					
2. Addit	ional remark	s (include	l plugging prod	cedure):	*					
				y placing a	check in the ap				☑ Directional Survey	
			-	d		ologia Danam		mort		
☑ Elec	ctrical/Mecha	mical Logs	(1 full set req)			ologic Report ore Analysis	☐ DST Re	eport	Directional Survey	
☑ Elec	ctrical/Mecha	mical Logs or plugging	(1 full set req)	rification		ore Analysis	Other:		cords (see attached instructions)*	
Elec	ctrical/Mecha	or plugging at the foreg	(1 full set req) and cement ve soing and atta	rification		ore Analysis	Other:	n all available re		
Sun Sun N	dry Notice for	or plugging at the foreg	(1 full set req) and cement ve soing and atta	rification		ore Analysis	Other:	n all available re y Analyst		
Sun Sun Sun Sun Sun	ctrical/Mecha dry Notice fo by certify th lame (please ignature	anical Logs or plugging at the foreg	(1 full set requand cement versions and atta	rification ched inforn	nation is compl	ete and correc	t as determined from Title Regulator Date 07/24/201:	n all available re y Analyst 3	cords (see attached instructions)*	
Sum 4. There N Srittle 18 U	dry Notice for by certify the same (please ignature	anical Logs or plugging at the foreg	(1 full set req' and cement ve yoing and atta	ched inforn	nation is compl	ete and correct	Title Regulator Date 07/24/201:	n all available re y Analyst 3		he United States a

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

				BURE	EAU OF	LAND MA	ΝA	GEME	NI							Expires: O	ctob	er 31, 2014	
	W	ELL	COM	IPLETIC	ON OR F	RECOMPLE	ΞΤΙ	ON REF	PORT	AND I	.og					erial No. Contract 110)		~ ~~
la. Type of V b. Type of C		: 🗖				Dry Deepen			□ Din	f. Resvr.				Jica	arilla A	n, Allottee or	Э		
				Amended	d (box 4, 1	18, 19, 23, 25	, 28	<u>) </u>							Kes	CA Agreemen ont 70	Ц	2ase	
Name of C EnerVest C	Operator Operating	. L.L.C	; .	•		•									.casc/N irilla A	ame and Wel	No.		
3. Address		St., Sui							Phone 1 13-659-		ude are	ea cod	2)	9. A 30-l	Pl We 039-3	II No. 1 16 9 - 00			
4. Location	,	•		•		lance with Fede	ral i	requiremen	(s) *							nd Pool or Ex esaverde	plor	atory	
At surface	1164' FI Sec 19	NL & 2 T26N	2548' I R05W	FWL (UL V	C)									11	Sec T	., R., M., on E or Area Sec.	Block	and 26N R05W	
	d. interval 1 1/54	4.			JLC)Se	c 19 T26N R0	151/	,						12.		or Parish		13. State	
At total de 14. Date Spi	pui				D. Reache				ate Comp	oleted (7/08/2	2013				ons (DF, RK	B. R	T. GL)*	
04/26/2013	3			05/01/20	13]D&A	 ✓ F	Ready to	o Prod		656	2' GL				
18. Total De	TV	757 D 756	8'			ug Back T.D.:		D 7502' D 7500'			20. De	epth B	ridge Pi	ug Set:	MD TVD				
21. Type El GR/CCL/C					(Submit co	py of each)			.,		N	√as DS	l cored? I run? nal Surv	Z N	lo 🗀	Yes (Submi Yes (Submi Yes (Submi	t rep	ort)	
23. Casing	and Liner R	Record	(Repor	rt all string	s set in wel	70										1 105 (000000			_
Hole Size	Size/Gra	ade	Wt. (#.	/fl.) T	op (MD)	Bottom (MI	D)	Stage Ce Dep			of Sks. of Cen			ry Vol. 3BL)	Cer	nent Top*		Amount Pulled	
12 1/4"	9 5/8" J-	55	36#	0		523'				225 s	(Туре	=	55.70	bbls	Surf	(circ)		. "	
8 3/4"	F 4 (01)					3270'												•	
7 7/8"	5 1/2" L-	80	17#	0		7567'				966 s			405.2	2 bbls	Surf	·	57. A	11171 - 1 3 - 1 4 h	
	<u> </u>									200 s	сѕтур	e m				<u> </u>		<u>116 1,13</u> 185. DIV.	
	<u> </u>																	51.3	
24. Tubing												1					,		
Size 2 7/8"	7422'	Set (MI	<u>)) 1</u>	Packer Dep	th (MD)	Size	\dashv	Depth Set	(MD)	Packer	Depth (MD)	S	lize	Dep	th Set (MD)	-	Packer Depth (M.	<u>)) </u>
25. Producir			l					26. Peri	roration l	Record							ــــــــــــــــــــــــــــــــــــــ		
A) D)	Formation				ор	Bottom		~~~~~	orated In	terval			Size	No. I	loles			rf. Status	
A) Blanco l B)	viesavero	ie		4636'		5696'		4990' - 5	356			0.40		76		Open, Pre	oduc	cing	
C)				-		· · · · · · · · · · · · · · · · · · ·	\dashv	·								 			
D)				+						***									
27. Acid, Fr	acture, Trea	atment,	Cemei	nt Squeeze,	etc.														_
	Depth Interv			25 bbis	159/ UCI	fron w/1110.	444	20/40 00		Amount a					27 hbl	o gol woter		1272100 005 N	
4990' - 511 5202' - 535																		1273100 scf N 1615300 scf N	
0202 000	70 (177.0			120 0010		, 1140 117 100 11						-		00.10, 17	0 1 00.	o go. mator			
							•												
28. Producti Date First		~	Fr.		hii	ICan	Wa	tor	Oil Grav		Cas		lp.	oduction M	lathad				
Produced		Hours Tested		est roduction	Oil BBL	Gas MCF	BB		Corr. Al	-	Gas Gra	vity				completed	7/1	5/13)	
7/18/13	7/21/13	24	-	→	6.30	359.1	24	.55			- 1								
Size	-	Csg. Press.		Hr. ate	Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio			II Statu							
	SI 700psi	950p	si 🕒	-	6.30	359.1	24	.55			Pro	oduci	ng (util	izing C-1	04 Tes	st Allowable)		
28a. Product					lo:1	h	K.		lo:i.c		- ka		In		Lasta1				_
Date First Produced	1	Hours Fested	Pr	est roduction	Oil BBL	Gas MCF	Wa BB		Oil Grav Corr. AF		Gas Gra	vity	Pro	oduction M	ethod				
	Flwg. Press.	Csg. Press.	24	Hr.	Oil BBL		Wa BB		Gas/Oil Ratio	· · · <u>· · · · · · · · · · · · · · · · </u>	We	II Statu	ıs		ACC	EPTED F	OF	RECORD	

FARMINGTON FIELD OFFICE. BY William Tambekou

JUL 3 0 2013

^{*(}See instructions and spaces for additional data on page 2)

	luction - Inte		be.	lou	- la				·	
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	- h	
	uction - Inte			J						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF :	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBI	Gas/Oil Ratio	Well Status		
-		•	red for fuel, ve	nted, etc.)	1					
	ing C-104 Te		(Include Aqui	C)-				101 5		
Show a	all important	zones of I	porosity and co	ontents the		ntervals and all ng and shut-in p	drill-stem tests, pressures and	31. Polimatio	on (Łog) Markers	
Forn	nation	Тор	Bottom		Desc	riptions, Conte	nts, etc.		Name	Top Meas. Depth
Ojo Alamo Kirtland		2383' 2614'	2614' 2800'			•		Menefee Point Lookoout	1	4678' 5196'
Fruitland Co Picture Cliffs		2800' 2978'	2978' · 3103'					Dakota		7194'
Lewis Shale Cliffhouse	•	3103' 4636'	4636' 4678'							
Menefee Point Looko	ut	4678' 5196'	5196 ⁴ 5355 ⁴							
Mancos Gallup		5696' 6379'	6379' 7115'							•
Greenhom Graneros St	nale	7115' 7167'	7167' 7194'		• •					
Dakota		7194'	TD		ÿ •					
i2. Addin	onal remark	s (include	plugging proc	edure):	ŕ					
						νI				
▼ Elec	trical/Mecha	nical Logs	(1 full set req'o	i.)		appropriate box	DST Re	eport	☑ Directional Survey	P
			and cement ver			Core Analysis plete and correc	Other:	m all available rec	ords (see attached instructions	*)*
	ame <i>(please</i>					,	Title Regulator			,
	gnature	TE	35		`		Date 07/24/201			
Fitle 18 Û.	S.C. Section	n 1001 and	Title 43 U.S.	C. Section esentation	1212, make it s as to any ma	a crime for any	y person knowingly urisdiction.	and willfully to n	nake to any department or age	acy of the United States any
	on page 3)									(Form 3160-4, page 2

Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires: October 31, 2014

5. Lease Scrial No.

AUG 05 2013 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO. 1004-0137

								APPRINT	16:50	- (Sect	z i nyu	1,0100	irilia CC	milact 11t		
la. Type of b. Type of		Oil V	Well V	Gas Well Work Over	Dry Deepen	Other Plug Back	Bus	Resvi.	fLand	rillia	nage	r 63/11 Jica		Allottee or ache Trib	Tribe Name	·
	•	Othe	r: Amende									7. U	nit or C	A Agreeme	nt Name and	
2. Name of EnerVest	Operator Operating	L.L.C.			;	· · · · · · · · · · · · · · · · · · ·						8. L		me and We		<u>**</u>
3. Address	1001 Fannin	St., Suite 80	0	····			a. Phone		ude area	code)		9. A	Pl Well	No.		
4 Location	Houston, TX		an clearly a	nd in accou	dance with Federa		713-659-	3500	<u> </u>					169 — 06 d Pool or E		
4. Location		•	3' FWL (UL		atance with retiert	requireme	maj						in Dak		xpioratory	
At surfac	e Sec 19	T26N R05	SW (GE	. •,								11.	Sec., T., Survey o	R., M., on or Area		
At top pr	od. interval i	enarted hel	ov									<u> </u>		Sec or Parish	19 T26N R05	
• •	4454	•		III C\ Sa	c 19 T26N R05	\Ar						i i	Arriba		NM	u
At total d	-1,111	1112 0 2		r.D. Reach			Date Com	pleted ()	7/08/20	113				ns (DF, RI	(B, RT, GL))*
04/26/201 18. Total D		75701	05/01/2		han Donk T. D		D&A	_ Z F	teady to I	Prod.	Dl (2' GL			
	. TV	7570' D 7568'	_			VD 7500'			20. Dep	an Briag	ge Plug :	_	MD TVD			
21. Type E			-	(Submit co	opy of each)		_	Ì	22. Wa	s well co s DST n				Yes (Subm Yes (Subm		
GR/CCL/														Yes (Subin		
23. Casing	T -					Stage C	ementer	No.	of Sks. &	<u> </u>	Slarry V	/ol.			T	
Hole Size	Size/Gr			rop (MD)	Bottom (MD)		epth	Туре	of Ceme	ent	(BBI	.)		ent Top*	Amo	ount Pulled
12 1/4" 8 3/4"	9 5/8" J-	55 36#	0		523' 3270'	- 		225 s)	(Туре І	11 55	5.70 bb	IS	Surf (circ)		
7 7/8"	5 1/2" L-	80 17#	0		7567'	 		966 sx	Pr. Lite	e + 40)5.22 b	bls	Surf (c	urf (circ)		
								200 sx	Type I	II .				RCVD AUG 5		Wib La
																MS. DTV.
20.11					J			<u> </u>								<u> </u>
24. Tubing Size		Set (MD)	Packer De	oth (MD)	Size	Depth S	et (MD)	Packer	Depth (M	D)	Size		Dept	h Set (MD)	Packe	er Depth (MD)
2 7/8"	7422'							_		1						
25. Produc				P	c D		rforation			C:-		N			DC C1	
A) Basin (Formation	1	7194'	Гор	7570' (TD)	7196' -	rforated In 7446'	itervai		Size 0.40"	\longrightarrow	<u>No. 1</u> 59	ioles	Open, Pr	Perf. Stat	us
В)			1		:	1								Opon, r.	outomy	
C)					7											
D)																
27. Acid, F			nent Squeez	e, etc.												
7196' - 72	Depth Inter		21.5 h	hls 15% F	ICI, frac w/8200	D# 20/40 s			and Type							
7330' - 74		<u>-</u>			ICI, frac w/1000											,
28. Product Date First		II A Hours	rest	Oil	Gas V	Vater	Oil Gra	vitv	Gas		Produ	ction M	lethod	,		
Produced		Tested	Production	BBI.		BL.	Corr. A		Gravi	ity						
7/18/13	7/21/13	24	-	23.71	495.9	22.66					Flow	ing (pi	peline	completed	1 7/15/13)	
Choke Size	Tog. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Vater BL	Gas/Oil Ratio		Well	Status						
64/64	SI 700 psi	950 psi		23.71	l i	22.66	1		Proc	ducing	(utilizir	ig C-1	04 Tes	t Allowable	e)	2
28a. Produc		<u> </u>		120.71	1490.9										_	
Date First		Hours	Test	Oil		Vater	Oil Gra		Gas		Produ	ction M	lethod			
Produced		l'ested	Production	BBL	MCF B	IBI.	Corr. A	PI.	Gravi	ity.						
Choke	l'bg. Press.	Csg.	24 Hr.	Oil	1 1	Vater	Gas/Oil		Well	Status						
Size	Flwg. Si	Press.	Rate	BBL	MCF E	BL	Ratio									
*/0		<u></u>	- 1-02	<u></u>	1		<u> L </u>		L							
*(See inst	uctions and	spaces for	additional d	na on page	2)											

ACCEPTED FOR RECORD

NMOCD

AUG \$5 2013

28h Produ	uction - Inte	rval C						 		
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity.		
noke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
4C	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
c. Produ	uction - Inte	rval D	<u> </u>	J					··· · · · · · · · · · · · · · · · · ·	
	Test Date	lours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
duced		Tested	Production	BBL	MCF :	BBL	Corr. API	Gravity		
	Fbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
Dispos	L sition of Gas	S (Solid, us	ed for fuel, ve	nted, etc.)						
	ing C-104 Tes									
Show a	ll important ng depth int	zónes of p		ontents the		ntervals and ali	l drill-stem tests, pressures and	31. Formati	ion (Log) Markers	
										Тор
Forn	nation	Тор	Bottom		Desc	riptions, Conte	ents, etc.		Name	Meas. Depth
Alamo land		2383' 2614'	2614' 2800'					Menefee Point Lookou	nt _	4678' 5196'
itland Co ure Cliffs		2800' 2978'	2978' 3103'					Dakola		7194'
ris Shale Inouse		3103' 4636'	4636' 4678'							·
nefee nt Looko	ut	4678' 5196'	5196' 5355'							
ncos Itup		5696' 6379'	6379' 7115'							
eenhom aneros Si	nale	7115' 7167'	7167' 7194'							
kota		7194'	то		Ť					
	tached to	-	plugging prod			, 1 A				
. Indica	te which ite	ms have be	en attached b	y placing a	check in the	appropriate bo	exes:			
[7] 1314-	trical/Adach	niont Lac:	(1 full ant m="	d s		Gaalania Barre	n DSTR	lanort	[7] Directional S	
		_	(1 full set req)			Geologic Repor	Other:	-	✓ Directional Survey	
			going and atta ert Treviño	ched infor	mation is com	plete and corre	ect as determined fro		ecords (see attached instructions)*
	gnature	-	36		.,		Date 08/03/20			
						t a crime for ar		y and willfully to	make to any department or ager	cy of the United States any
	on page 3)		ements of rep	Cocmanon	as to ally ind	mer wanta as	jarisuiciiuii.			(Form 3160-4, pag
	- 20 kn96 51	- "	,			** **				(, -,,,,, -, -, -, -, -, -, -, -, -, -, -

RECEIVED

. UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 05 2013

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	w	ELL CO	OMPLET	TION OR I	RECOMPLET	TION REI	PORT	AND	.og	on F	ield	Jade _{Aice} Office	ease Se	rial No. ontract 11	0
la. Type of	Well	loil	Well .	Gas Well	Dry D	Other	- 50	1	<u> </u>	Silla		6. 1	t Indian	Allottee or	Tribe Name
	Completion		v Well	Work Over	Dry Deepen	Plug Back	Dif	f. Resvr.	,			Jica	irilla Ar	ache Trib	e e
		Othe	er: Amend	ded box 4, E	HL							7. t	Init or C	A Agreeme	ent Name and No.
2. Name of	Operator	:			:							8. L	ease Na	me and We	Il No.
EnerVest	Operating	·											rilla A		
3. Address	1001 Fannin Houston, TX		00				i. Phone i 13-659-		lude are	ea cod	?)		(PI Well 039-31	No. 169 ~ 80	cz.
4. Location	of Well (R	eport local	ion clearly	and in accord	dance with Federa	l requiremen	nts)*							d Pool or E	xploratory
4.4.a.uCu	1164' F	NL & 254	8' FWL (JL C)										saverde	Diii
At Surfac	Sec 19	T26N R0	5W										Sec., 1 Survey (R., M., on or Area	
	1													Sec	19 T26N R05W
	od. interval	•										ł	•	or Parish	13. State
At total d	epth 1154	' FNL & 2	478' FWI	_ (UL C), Se	c 19 T26N R05	W							Arriba		NM
14. Date Sp 04/26/20			15. Dat 05/01.	e T.D. Reache	ed .	16. <u>C</u>	Date Com)7/08/2 Ready t				Elevation 2' GL	ns (DF, RI	KB, RT, GL)*
18. Total D		7570'	00/01/		ug Back T.D.: N	4D 7502	JUKA					Plug Set:	MD		
31 77 7		D 7568'				VD 7500'			22 1	· ·	-	10 171	TVD	W - 40 h	20 (122)
	cBL & Pul		•	un (Submit co	py of each)					Vas wel Vas DS			_	Yes (Subn Yes (Subn	
					11)				D	Directio	nal Sur			Yes (Subn	nit copy)
Hole Size	Size/Gr		(#/n.)	ings set in we	Bottom (MD)	Stage C	ementer	No.	of Sks	. &	SI	urry Vol.	C		Amount Pulled
				Top (MD)		De	pth		of Cer			(BBL)		ent Top*	Amount Pulled
12 1/4"	9 5/8" J-	55 36	# 0		523'			225 s	х Туре	e III	55.70	0 bbls	s Surf (cir		
8 3/4" 7 7/8"	5 1/2" L	-80 17	# 0		3270' 7567'	 		066.0	x Pr. L	ito +	405	22 bbls	bbls Surf (cire		
1 110	3 1/2 L	-60 171	- 0		7307	+		 -	х Гуре		400.	22 0015	DUIS COUNTY		RCVD AUG 5 11:
	-		-				· · · · · · · · · · · · · · · · · · ·	200 8	х туре	3 111					OH COMS DEL
	 				1	†							 		UDI. J
	Record							·							
2 7/8"	7422'	Set (MD)	Packer I	Depth (MD)	Size	Depth Se	1 (MD)	Packer	Depth ((MD)		Size	Dept	h Set (MD)	Packer Depth (MD)
	ing Intervals					26. Per	rioration	Record							<u></u>
	Formatio	n		Тор	Bottom		forated In				Size	No. I	loles		Perf. Status
A) Blanco	Mesavero	le	463	6'	5696'	4990' - 5	5356'			0.40	<u> </u>	76		Open, Pr	roducing
B)					ž					<u> </u>					
C)										}					
	racture, Tre	atment Ca	ment Saus	aza etc											
27. Acid, 1	Depth Inter		ment sque	czc, cic.				Amount	and Ty	pe of N	/ateria	ıl			
	14' (32 ho														r and 1273100 scf N2
5202' - 53	356' (44 ho	les)	20 b	bls 15% HC	l, frac w/156159	# 20/40 sa	and & 41	1161# r	esin-c	oated	20/4	0 sand, 14	81 bbls	gel wate	r and 1615300 scf N2
															
28. Produc	tion - Interv	al A													
Date First		Hours	Test	Oil		Vater	Oil Gra		Ga		P	roduction N	fethod		···
Produced	Í	Tested	Production			BL	Cort. A	PJ	Gra	avity _.	١,	Flowing (pi	inalina	complete	H 7/46/13\
7/18/13	7/21/13	24		6.30		24.55						-lowing (p	peille	Completed	
Choke Size	fbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Vater IBL	Gas/Oil Ratio		We	ell Stati	15				
	SI								Pr	roduci	ng (ui	tilizing C-1	04 Tes	t Allowabl	le) .
64/64	700 psi	950 psi		6.30	359.1	24.55	1		L_						· · · · · · · · · · · · · · · · · · ·
Date First	Fest Date	Hours	Test	Oil		Vater	Oil Gra	vity	Gas		þ	roduction N	lethod		
Produced		Tested	Production	on BBL	MCF E	BL	Corr. A	Pl	Gra	avity					
	<u> </u>	<u> </u>													
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Vater IBL	Gas/Oil Ratio		We	ell Stat	IS				
J166	SI			. ["										

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECO

AUG 85 2013

	uction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	1	
	uction - Inte		1	·		·I ·				
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF :	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
•	sition of Gar	·	ed for fuel, vei	nted, etc.)	1			J		
30. Summ	nary of Poro	us Zones (Include Aquil	fers):				31. Formatio	n (Log) Markers	
	ng depth int				eof: Cored inte open, flowing					
Forn	nation	Тор	Bottom		Descrip	tions, Contents	i, cic.		Name	Top Meas. Depth
Ojo Alamo Kirtland		2383' 2614'	2614' 2800'					Menefee Point Lookout		4678' 5196'
Fruitland Co Picture Cliffs		2800' 2978'	2978' 3103'					Dakota	,	7194'
Lewis Shale Cliffhouse		3103' 4636'	4636' 4678'							
Menefee Point Looko	ut	4678' 5196'	5196' 5355'							
Mancos Gallup		5696' 6379'	6379' 7115'							
Greenhorn Graneros St	nale	7115' 7167'	7167' 7194'							
Dakota		7194	TD		?		vi			
			plugging proc	edure):	·					
C-102 an	tached to	SNOW BAL				·				
						•				
33. Indica	te which ite	ms have be	en attached by	y placing a	check in the ap	propriate boxes	ii.			
		_	I full set req'd			ologic Report re Analysis	☐ DST Repo	ort	☑ Directional Survey	
34. I hereb	y certify th	at the foreg	oing and attac	hed inform	ation is comple	te and correct a	as determined from	all available rec	ords (see attached instructions)*	
	nne <i>(please</i>		=		•		ritte Regulatory.			
Si	gnature	F	20	-		r	Date 08/03/2013			
					212, make it a			d willfully to n	nake to any department or agency	of the United States any
	on page 3)									(Form 3160-4, page 2)
		٠, ٦	, '							