

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-24734 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-10405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Gallegos Canyon Unit 6. Well Number: 212E																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator BP America Production Company																																		
9. OGRID 000778																																		
10. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079																																		
11. Pool name or Wildcat Totah Gallup																																		
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22. Producing Interval(s), of this completion - Top, Bottom, Name 5380'-5438' Totah Gallup																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	326'	12 1/4"	300 sxs	
4 1/2"	11.6# K-55	6080'	7 7/8"	1430 sxs	
					RCVD JUL 31 '13 OIL CONS. DIV. DIST. 3

24. LINER RECORD				25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8"	5998'					
					J-55 4.7#						
26. Perforation record (interval, size, and number) 5380'-5387' 3.125" gun @ 3 JSPF 5414'-5438' 3.125" gun @ 3 JSPF Total 93 Shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5380'-5438'</td> <td>Total 31962 GALS w/15% HCL Acid</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5380'-5438'	Total 31962 GALS w/15% HCL Acid
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28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Well Shut In, waiting on facilities & C-104 Approval		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Captured							

31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Toya Colvin Printed Name **Toya Colvin** Title **Regulatory Analyst** Date **7/29/13**

E-mail Address **Toya.Colvin@bp.com**

AV

Submit To Appropriate District Office
Two Copies
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District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well Record Only Form C-105
Revised August 1, 2011

WELL API NO.
30-045-24734
Type of Lease
 STATE FEE FED/INDIAN
State Oil & Gas Lease No. B-10405

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5. Lease Name or Unit Agreement Name
NMMN 078391 F
Gallegos Canyon Unit
6. Well Number:
212E

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company

9. OGRID
000778

10. Address of Operator
501 Westlake Park Blvd.
Houston, TX 77079

11. Pool name or Wildcat
Totah Gallup

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
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JUL 31 2013

31. List Attachments

FARMINGTON FIELD OFFICE
BY William Tambekou

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Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Toya Colvin Printed Name Toya Colvin Title Regulatory Analyst Date 7/29/13
E-mail Address Toya.Colvin@bp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1170	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1325	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2900	T. Leadville
T. Queen	T. Silurian	T. Menefee 3090	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3785	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4100	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5010	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5774	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 5946	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

1-2-64