

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35207 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name MOORE COM LS 6. Well Number: #3P RCUD JUN 27 '13
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator ConocoPhillips	9. OGRID 217817 DIST. 3
--	---

10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BASIN DAKOTA
--	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	32N	12W		710'	S	710	W	San Juan
BH:										

13. Date Spud 4/2/13	14. Date T.D. Reached 4/18/13	15. Date Rig Released 4/19/13	16. Date Completed (Ready to Produce) 6/17/13 GRC	17. Elevations GL 6367' / KB 6382'
--------------------------------	---	---	---	--

18. Total Measured Depth of Well 7629'	19. Plug Back Measured Depth 7624'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/CBL
--	--	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN DAKOTA - 7436' - 7582'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	348'	12 1/4"	Surf./ 107 sx (171 cf - 30 bbls)	1/4bbl
7" / J-55	23#	4980'	8 3/4"	Surf/659 sx (1382 cf-245 bbls)	90 bbls
4 1/2" / L-80	11.6#	7626'	6 1/4"	TOC - 3200' 229 sx (464 cf - 82 bbls)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7# J-55	7514'	

26. Perforation record (interval, size, and number) Dakota @ .34" dia 2 spf - 7532' - 7582' = 20 holes 1 spf - 7436' - 7526' = 35 holes Total DK perfs = 55	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7436' - 7582'</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/120,000 gal 70% Slickwater N2 foam w/41,000# 20/40 Brady sand & 3,848 scf N2</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7436' - 7582'	Acidized w/10 bbls 15% HCl; Frac'd w/120,000 gal 70% Slickwater N2 foam w/41,000# 20/40 Brady sand & 3,848 scf N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
7436' - 7582'	Acidized w/10 bbls 15% HCl; Frac'd w/120,000 gal 70% Slickwater N2 foam w/41,000# 20/40 Brady sand & 3,848 scf N2				

28. PRODUCTION

Date First Production 6/17/13 GRC	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI w/o ND C104
---	--	--

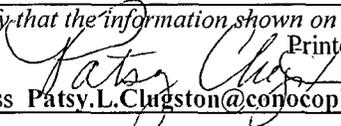
Date of Test 6/19/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 28 mcfh	Water - Bbl. 1 bph	Gas - Oil Ratio
Tubing Press. SI-632 psi	Casing Pressure SI-616 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 673 mcfh	Water - Bbl. 15 bwppd	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3512AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name : **Patsy Clugston** Title: **Staff Regulatory Tech.** Date : **6/25/13**
 E-mail Address **Patsy.L.Clugston@conocophillips.com**

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35207 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name MOORE COM LS 6. Well Number: #3P RCVD JUN 27 '13
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator ConocoPhillips Company	9. OGRID 217817 DIST. 3
--	---

10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BLANCO MESAVERDE
--	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	32N	12W		710'	S	710	W	San Juan
BH:										

13. Date Spud 4/2/13	14. Date T.D. Reached 4/18/13	15. Date Rig Released 4/19/13	16. Date Completed (Ready to Produce) 6/13/13 GRC	17. Elevations GL 6367' / KB 6382'
18. Total Measured Depth of Well 7629'		19. Plug Back Measured Depth 7624'		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR/CCL/CBL				

22. Producing Interval(s), of this completion - Top, Bottom, Name
BLANCO MESAVERDE - 5082' - 5600'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	348'	12 1/4"	Surf./ 107 sx (171 cf - 30 bbls)	1/4bbl
7" / J-55	23#	4980'	8 3/4"	Surf./659 sx (1382 cf-245 bbls)	90 bbls
4 1/2" / L-80	11.6#	7626'	6 1/4"	TOC - 3200' 229 sx (464 cf - 82 bbls)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7# J-55	7514'	

26. Perforation record (interval, size, and number) Pt Lookout .34" @ 1 spf - 5382' - 5600' = 25 holes UpPt Lookout / Menefee - .34" @ 1 spf - 5082' - 5318' = 25 holes Total Mesaverde Holes = 50	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5382' - 5600</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/115,950 gal 70% Slickwater foam w/102,000# 20/40 Brady sand & 1,377,157 scf N2</td> </tr> <tr> <td>5082' - 5318'</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand & 853,300 scf N2</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5382' - 5600	Acidized w/10 bbls 15% HCl; Frac'd w/115,950 gal 70% Slickwater foam w/102,000# 20/40 Brady sand & 1,377,157 scf N2	5082' - 5318'	Acidized w/10 bbls 15% HCl; Frac'd w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand & 853,300 scf N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5382' - 5600	Acidized w/10 bbls 15% HCl; Frac'd w/115,950 gal 70% Slickwater foam w/102,000# 20/40 Brady sand & 1,377,157 scf N2						
5082' - 5318'	Acidized w/10 bbls 15% HCl; Frac'd w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand & 853,300 scf N2						

28. PRODUCTION

Date First Production 6/13/13 GRC	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI w/o ND C104					
Date of Test 6/19/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 3 mcfh	Water - Bbl. 1 bph	Gas - Oil Ratio
Tubing Press. SI-632 psi	Casing Pressure SI-616 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 66 mcfh	Water - Bbl. 15 bwpd	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3512AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Patsy Clugston* Printed Name: **Patsy Clugston** Title: **Staff Regulatory Tech.** Date: **6/25/13**

E-mail Address **Patsy.L.Clugston@conocophillips.com**

