						Marie Marie 1	المناسبين لايتان ال	المتتناء فتنساكا			
						الماسية				Distribution: BLM 4 Copies	
						п.	_			Regulatory	
BURLINGTO						7	FEB 12 2	לוט		Accounting Well File	
1	<u>bur</u>			1 Office		Revised: March 9, 2006					
RESCURCES Farmington Field Offi Bureau or Land Manage									atus		
PRODUCTION ALLOCATION FORM											
Committed Time									REVISED 4th Allocation		
Commingle Type SURFACE ☐ DOWNHOLE ☒								Da	ite:	2/11/2013	
Type of Completion									API No. 30-039-30776		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3223AZ											
									Lease No. SF-080713-B		
Well Name									Well No.		
San Juan 3	0-6 Unit	•	·						#43M		
Unit Letter					<u></u>	Footage		1	County, State		
Surf- F	14	T03	-	Range R006W	1360	0' FNL & 2020' FWL		R	Rio Arriba County,		
BH- B	14	_T03	0 N _	R006W	1063	3' FNL & 2145' FEL			New Mexico		
Completion Date Test Method											
ANGROPICAL FIRMS TO THE STREET FIRMS										 1	
8/22/2011 HISTORICAL FIELD TEST PROJECTED OTHER											
FORMATION			أهمان والمحمد مراوي	GAS	PERCENT		CONDENSATE		E	PERCENT	
MESAVERDE			71		77%					77%	
				711 MMCF							
DAKOTA				15 MMCF		23%				23%	
		926				_ KG		CVD FEB 28 '13			
								-	(IL CONS. DIV.	
JUSTIFICATION OF ALLOCATION: Final Allocation: Switched from compositional due to poor tests.											
These percentages are based upon historical wells within a nine section area. Condensate percentages are											
based upon the formation yields.											
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and the contract of the contra	TO A CONTO	TITIE			DHONE						
APPROVED BY DATE 2-26-13						TITLE			PHONE		
YOU HEWY!						6e0			564.7740		
$X \longrightarrow \mathcal{F} \mathcal{F} \mathcal{F} \mathcal{F} \mathcal{F} \mathcal{F} \mathcal{F} \mathcal{F}$						Engineer			505-599-4076		
Bill Akwari											
x Kandy Holand 2/11/13						Engineering Tech.			505-326-9743		
Kandis Roland											