Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I = (575) 393-6161	fice strict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 20	113
625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-043-20685	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> (505) 476-3460	Sailla Fe, INIVI 6	7303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Isidro	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			11-16	
2. Name of Operator			9. OGRID Number	
Pride Energy Company 3. Address of Operator			151323 10. Pool name or Wildcat	
P.O. Box 701950, Tulsa, OK 74170-1950			Rio Puerco	
			Rio i uci co	
4. Well Location				
I .	feet from the <u>South</u> line and _		e <u>East</u> line	
Section 11 Township			County	
	11. Elevation (Show whether DR		·.)	e.
	6,911	' GR		
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	, Report or Other Data	
NOTICE OF IN	TENTION TO	CLIE	DEFOLIENT DEPORT OF	• •
			BSEQUENT REPORT OF	7
TEMPORARILY ABANDON				=
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	-	J
DOWNHOLE COMMINGLE	MOETH LE COMI E	CASING/CLIVIEN	11 JOB ☐ 12 - 1	
CLOSED-LOOP SYSTEM	·		ę.	
OTHER: Fracture Stimulation	\boxtimes	OTHER:	\(\frac{1}{2}\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}]
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including estimated d	ate
Ç , 1 1		C. For Multiple Co	ompletions: Attach wellbore diagram of	i
proposed completion or reco	ompletion.		RCVD AUG 5 *13	ı
1. TOH with rods, laying dov			OIL CONS. DIV.	ì
2. TIH with tubing to tag any	fill. If any fill is found, cle	an out to 4,188'	PBTD. DIST. 3	
3. TOH with tubing, laying d	own tubing.			
4. Pick up & RIH with a 4.50	" x 7" packer on 4.50", 3.5	0#, P-110 casin	g frac string and set packer at 3,770	0'.
5. Pressure test annulus.	_			
6. Fracture stimulate Gallup	C formation in the open ho	ole from 3,793' -	- 4,188'.	
•	-	Ź	,	
C ID.	Die Deleser D		·	
Spud Date:	Rig Release D	ate:		
			<u> </u>	
			No. of the second secon	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	ge and belief.	
\bigcirc / 11	Dragid	ant of Duido Oil 6- (Car Ca. Imp. on	
SIGNATURE AM Wr		ent of Pride Oil & (Energy Company DATE 8/1/2013	
SIGNATURE - 1	TILE Genera	ai Faither of Finde i	Energy Company DATE 8/1/2015	
Type or print name / John W. Pride	E-mail address: iohnn@pri	de-energy com PH	ONE: (918) 524-9200	
For State Use Only				
1/7	./ Japi	uty Oil & Gas	Inspector,	
APPROVED BY:	TITLE	District #	3 DATE 8-12-13	
Conditions of Approval (if any):	PV			_