

BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/10/2013

API No. 30-045-35098

DHC No. DHC3328AZ

Lease No. FEE

Well Name
Mark Maddox

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	15	T032N	R011W	662' FNL & 1589' FEL	San Juan County,
BH- B	15	T032N	R011W	729' FNL & 1619' FEL	New Mexico

Completion Date: 1/22/2013

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		27%		67%
DAKOTA		73%	OIL CONS. DIV DIST. 3	33%
			APR 10 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henry</i>	4-17-13	Geo	564-7740
X <i>[Signature]</i>	4/10/13	Engineer	505-599-4076
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Federal Minerals in E/2 of sec 15
MV CA# NM 073286

NMOCD