

# BURLINGTON RESOURCES

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Farmington Field Office  
 Bureau of Land Management

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/10/2013

API No. 30-045-35111

DHC No. DHC3397AZ

 Lease No. ~~FEF~~  
 NM 03561 Federal

 Well Name  
 Grenier B


 Well No.  
 #3N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	5	T029N	R010W	1280' FSL & 1765' FWL	San Juan County,
BH- L	5	T029N	R010W	1279' FSL & 711' FWL	New Mexico

Completion Date	Test Method
2/6/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		44%		30%
DAKOTA		56%	OIL CONS. DIV DIST. 3	70%
			APR 19 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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NMOC