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# BURLINGTON RESOURCES

JUL 03 2013

 Farmington Field Office  
 Bureau of Land Management  
 Revised: March 9, 2006

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 Regulatory  
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 Well File

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☐

Date: 6/26/2013

 API No. 30-045-35202  
 DHC No. DHC3514AZ  
 Lease No. SF-078039-A  
 Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Primo Mudge

Well No.

#1C

Unit Letter

Surf- L

Section

24

Township

T032N

Range

R011W

Footage

1571' FSL &amp; 1115' FWL

County, State

San Juan County,

BH- J

24

T032N

R011W

1723' FSL &amp; 2551' FEL

New Mexico

Completion Date

5/8/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

21%

OIL CONS. DIV DIST. 3

100%

DAKOTA

79%

JUL 16 2013

0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

7-11-13

Geo

564-7746

X

Engineer

505-599-4081

Stephen Read

X

Engineering Tech.

505-326-9743

Kandis Roland

NMOC