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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 6/26/2013

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐API No. 30-045-35207
DHC No. DHC3512AZ
Lease No. FEE

MV CA # NM073330

Well Name
Moore Com LSWell No.
#3PUnit Letter
MSection
13Township
T032NRange
R012WFootage
710' FSL & 710' FWLCounty, State
San Juan County,
New Mexico

Completion Date

6/21/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

9%

6%

DAKOTA

91%

94%

OIL CONS. DIV DIST. 3

JUL 16 2013

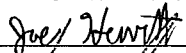
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

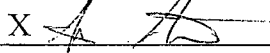
PHONE



7-11-13

Geo

564-7740

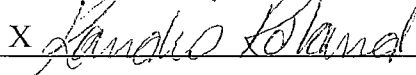
X 

6/26/13

Engineer

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Stephen Read

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Engineering Tech.

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Kandis Roland

Federal Minerals in 1/2 of sec 13

NMOCD