

AUG 13 2013

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Well File
Revised: March 9, 2006



PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/9/2013

API No. 30-045-35309

DHC No. DHC3680AZ

Lease No. NM-03998

Federal

Well Name
Trieb Federal

Well No.
#2N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	33	T030N	R010W	2570' FSL & 1696' FEL	San Juan County, New Mexico

Completion Date

4/20/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		58%		60%
DAKOTA		42%	OIL CONS. DIV DIST. 3	40%
			AUG 16 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Dehrt</i>	8-14-13	Geo	564-7740
X <i>AA</i>	8-12-13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	8/9/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

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MAY 24 2013

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Bureau of Land Management
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PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

MAY 30 2013

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2013

API No. 30-045-35309

DHC No. DHC3680AZ

Lease No. NM-03998

Federal

Well Name

Trieb Federal

Well No.

#2N

Unit Letter
Surf- JSection
33Township
T030NRange
R010WFootage
2570' FSL & 1696' FEL
 County, State
 San Juan County,
 New Mexico

Completion Date

4/20/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

47%

49%

DAKOTA

53%

51%

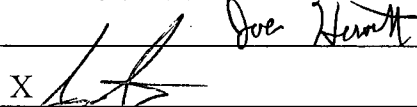
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

 X 

5-28-13

Geo

564-7740

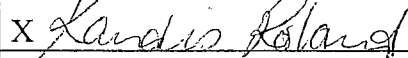
X 

5/9/13

Engineer

505-599-4081

Stephen Read

X 

5/8/13

Engineering Tech.

505-326-9743

Kandis Roland

NMOC