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Farmington Field Office
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☒

Date: 06/26/13

API No. 30-045-35337

DHC No. DHC3717AZ

Lease No. SF-078097

Federal

Well Name

Heaton LS

Well No.

#1M

Unit Letter

Surf- O

BH- P

Section

28

28

Township

T031N

T031N

Range

R011W

R011W

Footage

625' FSL & 1308' FEL

724' FSL & 692' FEL

County, State

San Juan County,

New Mexico

Completion Date

11/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

79%

CONDENSATE

PERCENT

69%

DAKOTA

21%

OIL CONS. DIV DIST. 3

31%

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JUSTIFICATION OF ALLOCATION: **Final allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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