



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☒ Final

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/9/2013

API No. 30-045-35368
DHC No. DHC3707AZ
Lease No. SF-078051
Federal

Well Name
F E Proctor

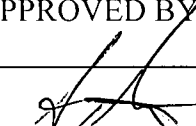
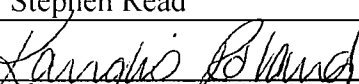
Well No.
#1

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL	San Juan County,
BH- P	15	T031N	R011W	743' FSL & 698' FEL	New Mexico

Completion Date	Test Method
11/12/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%		54%
DAKOTA		40%	OIL CONS. DIV DIST. 3	46%
			AUG 14 2013	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	8-12-13	Engineer	505-599-4081
Stephen Read			
X 	8/9/13	Engineering Tech.	505-326-9743
Kandis Roland			

RECEIVED



MAY 24 2013

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM OIL CONS. DIV DIST. 3

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

MAY 30 2013

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd allocation

Date: 5/8/2013

API No. 30-045-35368
DHC No. DHC3707AZ
Lease No. SF-078051

Federal

Well Name
F E Proctor

Well No.
#1

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL	San Juan County,
BH- P	15	T031N	R011W	743' FSL & 698' FEL	New Mexico

Completion Date
11/12/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS

PERCENT

CONDENSATE

PERCENT

57%

52%

DAKOTA

43%

48%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe H. Smith

5-28-12

Geo

564-7740

X [Signature]

5/9/13

Engineer

505-599-4081

Stephen Read

X Kandis Roland 5/8/13

Engineering Tech.

505-326-9743

Kandis Roland

NMOC