Kandis Roland

RECEIVED

					***************************************	JUL 22	2013		Distribution: BLM 4 Copies Regulatory	
	C	Ono	coPk		OS Fa	rmington Fig	eld Offic	e ne:	Accounting Well File Revised: March 9, 2006	
ConocoPhilips Farmington Field Off								Status PRELIMINARY		
PRODUCTION ALLOCATION FORM								FINAL TREE REVISED 2nd Allocation		
Commingle Type								Date: 7/19/13		
SURFACE DOWNHOLE								API No. 30-045-35369		
Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3706AZ		
THE TOTAL DESIGNATION TO THE TOTAL PROPERTY OF THE PROPERTY OF								Lease No. SF-078138		
								Federal		
Well Name								Well No.		
Pubco Federal Gas Com								#1F		
Unit Letter	Section	Township	Range	1026	Footage	otage & 1579' FWL		County, State San Juan County,		
Surf- K BH- J	14 14	T030N T030N	R011W R011W	l .	1' FSL & 15 1' FSL & 23	Į.			uan County, w Mexico	
Completion Date Test Method								W IVICATEO		
1/24/2013 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐]		
FORMATION			GAG T			COMPENSA		TD	DDD OD III	
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
MESAVERDE					75%				73%	
D A				25%	OIL CONS. DIV I		IST. 3	27%		
			JUL 2 3			2 3 20	13			
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
ADDROLLS	2 DV		D 4 TT?		TITLE			DIIONE		
APPROVEI		DATE		TITLE Get			PHONE 544-7740			
X A		,	7/19/13		Engineer			505-599-4081		
1 1 V	Pood		/ /	~ ~	<u> </u>					

Engineering Tech.

505-326-9743