## BURLINGTON

Distribution: BLM 4 Copies Regulatory Accounting

Farmington Field Ciffice	Well Fil			
	Revised:	March 9, 20	000	
reau of Land Mana				

		RF	<u> </u>	<b>OUR</b>	CF	S Bure	armington l eau of Land	Field Cff	ice	Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM									Status  PRELIMINARY  FINAL  REVISED			
Commingle Type OIL CONS. DIV DIST. 3												
SURFACE DOWNHOLE X								_	Date: 5/8/2013			
Type of Completion								. 1	API No. <b>30-045-35416</b>			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								I	DHC No. <b>DHC3749AZ</b>			
								I	Lease No. <b>NM-03717</b>			
									Federal			
Well Name									Well No.			
Houck Com			1					#	#2N ·			
Unit Letter	Section	Towns		Range	1505	Footage 5' FNL & 1090' FWL			County, State			
Surf- E BH- D	07 07	T029	- 1	R010W R010W	l	' FNL & 10; ' FNL & 71;		, 	San Juan County, New Mexico			
Completion		Test Me			071	E1411 & 71.	3 I' 44 II		New Mexico			
F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ļ										
4/26/13 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐												
· · · · · · · · · · · · · · · · · · ·	MATION			GAS		ERCENT	ENT CONDENSATE PERCENT					
MESAVERDE				13%					7%			
DAKOTA						87%				93%		
									ļ			
JUSTIFICA	TION OF A	ALLOCA	ATIO	N: These	percer	ntages are bas	sed upon co	omposit	ional	gas analysis tests		
from the Me	esaverde an	d Dakota	a forn	nations dur	ing co	mpletion ope	erations. St	ubseque	nt all	locations will be		
submitted every three months after the first delivery date. Allocation splits will keep changing until the gas												
analysis mo	le fractions	stabilize	e. Co	ndensate p	ercent	ages are base	ed upon the	format	ion y			
		ett i										
APPROVED BY DATE			,	TITLE			PHONE					
Soc Hewith		5-28-13		Geb			564-7140					
X A 5/9/13				Engineer			505-599-4081					
Stephen F	•											
x Landin Loland 5/8/13					Engineering Tech.			505-326-9743				
Kandis Roland												