

AUG 13 2013

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Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/9/13

API No. 30-045-35418
DHC No. DHC3781AZ
Lease No. SF-080032-A
Federal

Well Name
Feuille

Well No.
#1N

Unit Letter Surf- J	Section 13	Township T029N	Range R009W	Footage 1910' FSL & 1497' FEL	County, State San Juan County, New Mexico
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Completion Date
5/24/2013

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		88%
DAKOTA		16%	OIL CONS. DIV DIST. 3	12%
			AUG 16 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	8-14-13	Geo	564-7740
X <i>Stephen Read</i>	8-12-13	Engineer	505-599-4081
X <i>Kandis Roland</i>	8/9/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

RECEIVED

BURLINGTON RESOURCES

JUL 03 2013
Farmington Field Office
Bureau of Land Management

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Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2013

API No. 30-045-35418

DHC No. DHC3781AZ

Lease No. SF-080032-A

Federal

Well Name
Feuille

Well No.
#1N

Unit Letter Surf- J	Section 13	Township T029N	Range R009W	Footage 1910' FSL & 1497' FEL
------------------------	---------------	-------------------	----------------	----------------------------------

County, State
San Juan County,
New Mexico

Completion Date

5/24/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

76%

OIL CONS. DIV DIST. 3

81%

DAKOTA

24%

JUL 16 2013

19%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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7-11-13

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X

Stephen Read

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