

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 02 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT N (SESW), 895' FSL & 1935' FWL, Sec. 7, T27N, R8W

5. Lease Serial No.

SF-078571

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Day B 4N

9. API Well No.

30-045-34147

10. Field and Pool or Exploratory Area

BLANCO MV/BASIN DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Remove CIBP

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Commingle

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to drill out the CIBP's set @ 7,135', 7,270', and 7,384' and produce as a MV/DK per DHC 2530AZ. The Procedure and current Wellbore Schematic are attached.

RCVD AUG 7 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Denise Journey

Date

8/2/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 05 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC DTV

216

ConocoPhillips
Day B #4N
WO - Commingles

Lat 36° 35' 5.179" N

Long 107° 43' 25.345" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl.
5. ND wellhead and NU BOPE. Pressure and function test BOP. Use a test range of 200-300 psi for a low pressure test and 1500 psi for a high pressure test. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.

7. PU 3-7/8" junk mill and extra 2-3/8" tubing and mill out CIBP's at 7135', 7270' and 7384'. CO to PBTD @ 7424'. Utilize the air package as needed. **Save a water sample and fill sample and contact engineer for further analysis.** LD tubing to 5311'. TOOH. LD mill . **If fill could not be CO to PBTD, please call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.**

8. TIH with tubing using Tubing Drift Procedure. (detail below).

		<u>Tubing and BHA Description</u>
Tubing Drift ID:	1.901"	1 Exp. Check & mule shoe
		1 1.78" ID "F" Nipple
Land Tubing At:	5311'	1 full jt 2-3/8" 4.70 ppf, J-55 tubing
		1 pup joint for marker
KB:	13'	+/-166 jts 2-3/8" 4.70 ppf, J-55 tubing
		As Needed pup joints for spacing
		1 full jt 2-3/8" 4.70 ppf, J-55 tubing (placed below hanger)

10. **Establish or ensure barriers are in place for proper category and class of well.** ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the Wells Engineer and MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".



Schematic Regulatory

DAY B #4N

District SOUTH	Field Name MV/DK	County SAN JUAN	State/Province NEW MEXICO	API / UWI 3004534147	
Original Spud Date 3/27/2007	Surface Legal Location 007-027N-008W-N	East/West Distance (ft) 1,935.00	East/West Reference FWL	North/South Distance (ft) 895.00	North/South Reference FSL

Well Config: VERTICAL - Original Hole, 8/1/2013 9:25:35 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
13			
16			
352	352		
353	353		
360	360		
1,932	1,932		OJO ALAMO, 1,932
2,005	2,005		KIRTLAND, 2,005
2,465	2,464		
2,527	2,526		FRUITLAND, 2,527
2,818	2,817		PICTURED CLIFFS, 2,818
2,948	2,947		LEWIS, 2,948
3,314	3,313		
3,324	3,323		
4,490	4,489		MENEFEE, 4,490
4,716	4,715		
4,720	4,719		
4,970	4,969		
4,973	4,972		
4,999	4,998		
5,066	5,065		
5,124	5,123		MASSIVE POINT LOOKOUT, 5,124
5,128	5,127		
5,277	5,275		
5,280	5,279		
5,311	5,310		
5,312	5,311		
5,313	5,312		
5,426	5,425		
6,294	6,293		UPPER GALLUP, 6,294
7,064	7,062		GREENHORN, 7,064
7,120	7,119		GRANEROS, 7,120
7,135	7,133		
7,137	7,136		
7,179	7,178		TWO WELLS, 7,179
7,180	7,179		
7,270	7,268		
7,272	7,270		
7,384	7,382		
7,386	7,385		
7,409			
7,411			
7,419			
7,424			
7,426			
7,427			
7,440			