	Submit 3 Copies To Appropriate District Office <u>District 1</u>	State of Nev Energy, Minerals and	v Me Natu	xico ral Resources		Form C-103 Jun 19, 2008
	1625 N. French Dr., Hobbs, NM 88240				WELL API	NO.
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION	DIVISION	5 Indicate	<u>30-045-09392</u>
	District III	1220 South St.	Fran	ncis Dr.	S. mulcale	TE FEE X
	District IV	Santa Fe, N	M 87	505	6. State Oi	I & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS ON W SALS TO DRILL OR TO DEEPEN (CATION FOR PERMIT" (FORM C-	ELLS OR PLU 101) FC	JG BACK TO A DR SUCH	7. Lease N	ame or Unit Agreement Name Fuller
	1. Type of Well: Oil Well	Gas Well 🛛 Other			8. Well Nu	imber 1
	2. Name of Operator		· · · ·		9. OGRID	Number
	Burlington Resources Oil Gas C	Company LP				14538
	3. Address of Operator				10. Pool na	ame or Wildcat
	P.O. Box 4289, Farmington, NM	87499-4289				Aztec PC
	4. Well Location					
	Unit Letter <u>C : 990</u>	feet from the North	l	line and <u>1650</u>	feet from	the <u>West</u> line
	Section 22	Township 30N	Ra	ange 11W	NMPM	San Juan County
		11. Elevation (Show whethe	er DR,	RKB, RT, GR, etc.)		
	12 Cheale	A un un unista Dans ta Indian	5789'	GR	Downant on (Dth on Dota
7	I2. Check	Appropriate Box to Indica	ate N	ature of Notice,	Report or C	Jiner Data
1		TENTION TO:		SUB	SEQUEN	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	<	
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LING OPNS	D PANDA
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB	
	DOWNHOLE COMMINGLE					
	OTHER:					
	 Describe proposed or comp of starting any proposed w or recompletion. 	oleted operations. (Clearly stat ork). SEE RULE 1103. For N	te all p 1ultipl	bertinent details, and le Completions: Att	l give pertine ach wellbore	ent dates, including estimated date e diagram of proposed completion
	l l					
	Burlington Resources requ wellbore schematics. A Cle	ests permission to P&A the sul osed-Loop System will be utili	bject v zed fo	well per the attached or this project.	procedure, o	current and proposed RCVD JUL 26 '13
				Notify NMOCD		OIL CONS. DIV.
				prior to beginnin	ng ng	DIST. 3
				operations	•	
	L hereby certify that the information	above is true and complete to	the be	st of my knowledge	and haliof	
	r nereby certify mat the mormation	above is true and complete to	the be	est of my knowledge	e and bener.	
	SIGNATURE Denial	ourney	LE	Regulatory Techn	ician DAT	ГЕ <u>7/25/13</u>
	Type or print name Denise Journ	<u>ey</u> E-mail ² address <u>: Der</u>	nise.Jo	ourney@conocophil	lips.com P	PHONE: 505-326-9556
	For State Use Only	7/	· [Deputy Oil & G	as Inspe	ector,
	APPROVED BY:	И тіті	LE	Distric	ct #3	DATE 7/31/13
	Conditions of Approval (if any):	<u> </u>	•			
		IF Y				

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ConocoPhillips FULLER 1 Expense - P&A

Lat 36° 48' 8.568" N

Long 107° 58' 53.652" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump at least tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP. Pressure test the BOP to 200-300 psi for the low pressure test and 1000 psi over maximum predicted surface pressure for the high pressure test. **Do not exceed 70% of BOP** working pressure, 70% of casing burst pressure, or 70% of wellhead burst pressure. PU and remove tubing hanger.

6. TOOH with 1-1/2" OD IJ tubing (per pertinent data sheet).

Tubina:	Yes	Size:	1-1/2" IJ	Set Depth:	2233

7. Round trip watermelon mill for 3-1/2" OD, 2.992" ID to top of perfs at 2191' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Set CR for 3-1/2" OD, 2.992" ID casing at 2141' (50' above perfs at 2191') on wireline. TIH with 1-1/2" IJ tubing and stinger to CR at 2141'. Load hole with water and circulate clean. Pressure test casing to 800 psi and tubing to 1000 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

9. Plug 1 (Perforations and Pictured Cliffs and Fruitland Formation Tops, 1555-2141', 27 Sacks Class B Cement) Mix 27 sxs Class B cement and spot a balanced plug inside the casing to isolate the perforations and Pictured Cliffs and Fruitland coal formation tops. Lay down tubing to 905', then TOH.

10. Plug 2 (Kirtland and Ojo Alamo Formation Tops, 694-955', 82 Sacks Class B Cement)

Perforate 3 squeeze holes at 955' through both the 3-1/2" casing and the 5-1/2" casing. Establish injection rate into squeeze holes. Set cement retainer for 3-1/2" OD, 2.992" ID at 905' with wireline. Mix 82 sxs Class B cement. Squeeze 77 sxs into the squeeze holes and leave 5 sxs in the casing. Displace to the top of the cement retainer at 905'. POOH.

11. Run free point in 3-1/2" OD casing. Cut and recover 3-1/2" casing above top of casing annulus cement at +/- 820'. If 3-1/2" casing does not cut at +/- 820' or won't POOH, call Rig Supervisor and Wells Engineer.

12. Round trip a watermelon mill for 5-1/2" OD, 4.950" ID to the top of the cut 3-1/2" casing at +/- 820' or as deep as possible.

13. RU a wireline and run a CBL from the top of the cut 3-1/2" casing at +/- 820' to surface. Verify that the top of the hole/casing annulus cement is at least 694'. Contact Rig Supervisor and Wells Engineer with results.

14. Plug 3 (Top of 3-1/2" Casing and Kirtland and Ojo Alamo Formation Tops, 694-905', 26 Sacks Class B Cement) TIH to 905'. Mix 26 sxs Class B cement and spot a balance plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. Lay all tubing down.

15. Plug 4 (Surface Shoe, 0-181', 85 Sacks Class B Cement)

Perforate 3 squeeze holes at 181'. Establish circulation out the bradenhead with water and circulate BH annulus clean. Mix 85 sxs Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in well and WOC.

23. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoPh	villing	Curr	ent Sch	ematic			
Well Name:	FULLER #1		II bayes the	Chate Manuface	liab II Court		
3004509392	022-030N-011W-C	u Name VEC PICTURED CLEESIG RODAN	LICEISE NO.	NEW MEXICO	VUEILCONT	g (rano) i type	Ed
Ground Elecation (1) 5.789.00	Orighal KB/RT Elevanton (m) 5.800.00	KB-Ground Distance	(m) 1.00	KB-Cashg Flange Olstance (11) 5.800.00	, KB-Tal	big Hanger Distance (†) 5.800.00	
		II Config: _ Origin	al Holo, 7	18/0013 10:03:54 AM			
ftK8 ftK8	VVB	n connig Origin		/0/2013 10.23.34 AIM		<u> </u>	
(MD) (TVD)		Schema	tic - Actual			Frm Final	
. 11 .				Surface Casing Cement, 11-131.	14.177444.1		
130			- 1	4/21/1953, CEMENT W/ 100 SXS F	EGULAR		
				CMT. CIRCULATED TO SURFACE Surface 9.5/8in 9.001in 11.ftKB	131		
131				ftKÐ			
137		(كــــا	···· ······· · ······		· · · · · • • • • • • • • • • • • •	
203							
. 744			<u>ا</u> ا				
			IJ				
820			l (•••••	··· OJO ALAMO, 7	44
905	Tubing LL 1 000in - 2 79iho/#						
	J-55, 11 ftKB, 2,200 ftKB						
1,400					••••		· · · · · · ·
1.605			Ø	- ·		KIRTLAND, 90	15
1,825			8			FRUITLAND, 1,6	605 —
2,185	Pump Seating Nipple, 1.900in,		K	Intermediate Casing Cement, 1,40	0-2,187,	PICTURED CLIFI	FS,
	2,200 ftKB, 2,201 ftKB		И	4/24/1953, TOC 1400' RAN BY TE	MP	2,185	
2,186	SHOT OPEN HOLE W/ 120		k /	SURVEY ON 4724/1953. CEMENT	W150	••••••••••	 -
2.187	QUARTS SNG FROM 2191' -			Intermediate1, 51/2in, 4.950in, 11	ftKB,		
	2239' Tubing U. 1, 900in, 2,76lbs/ft			2,187 ftKB			
-2,191 -	J-55, 2,201 ftKB, 2,232 ftKB	NN·····∎₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽	£g		••••		
2.200	Hydraulic Fracture, 4/8/1997,		.				
	LINEAR GEL, 390,135 SCF N2	<u>,</u> ₩₽₽₽ ₽₽₽₽₽					
:2,201	-AND 82,000# 20/40 ARIZONA		[]		-2-2-2		
2 232	Notched Nollar, 1 900in, 2 232			PERF - PICTURED CLIFFS, 2,191-2	,258,		
	ftKB, 2,233 ftKB		₽Ũ				
· 2,233 · · ·		·····	t (
2 239			+				
-,200			1		-		
2,258		·····•	↓ □	Directuation Contract Contract	240		
2 339	,		1	3/25/1997, TOC 820' RAN BY CBL	.348, . ON		
2,000			1	4/7/1997. CEMENT W/ 180 SXS CI	.ASS "B"		
·2,344 ·	PBTD, 2,344]	JSU/SU POZ W/ 2% GEL, 6.5 PPS I GILSONITE, 0.2% FLUID LOSS, 39	6 KCI		
.2 347			1	CIRCULATED 8 BBLS MUD FLUSH	то		
2,071			1 /	SURFACE, NO CEMENT			
· 2,348			.	2,348 ftKB			
2 350	TD 2350 3/25/1007		1	Display Cement Fill 2 348-2 350	3/26/1997		
2,000	10, 2,000, 0/20/100/			[2:0pdy 00mont 1 m, 2,040-2,000, t	-2011001		
						<u> </u>	
			Page 1	1		Report Printed: 7	/8/201

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ConocoPhillips Well Name: FULLER #1							
API/UWI Curres Legal location Field Name Like see No. Other/Province Well Configuration Type 3004509392 022-030N-011W-C Arres networks array NEW MEXICO	Edit						
5,789.00 5,800.00 11.00 5,800.00 5,800.00 5,800.00	- 00 D						
Well Config: - Original Hole, 1/1/2020 3:45:00 AM	Well Config: - Original Hole, 1/1/2020 3:45:00 AM						
ftKB							
(MD) Schematic - Actual Frm Fit	<u>18]</u>						
Surface Casing Cement 11-131 4/21/1953							
130							
124 Surface, 9 5/8in, 9.001in, 11 ftKB,							
131 ftKB							
· 137 ··································							
194 COULET TO DEDES 194 140000							
Fidg #4, 131-101, 111/2020							
694 //Plug #2, 694-820, 1/1/2020							
Plug #3, 694-820, 1/1/2020	40 744						
Plug #3, 820-905, 1/1/2020, Mix 26 sx Class	NO, 744 —						
820 / casing to isolate the Kirtland and Ojo Alamo							
Plug #2, 905-955, 1/1/2020, Mix 82 sx Class), 905						
906	·····						
the top of the cement retainer at 905'							
Plug #2, 820-955, 1112020							
1,400							
1,333							
Plug #1 1 555-2 141 1/1/2020 Mix 27 sx 1	v, 1,605 ——						
Class B cement and spot a balanced plug							
Cement Retainer, 2,141-2,142							
PICTURED PICTURED	CLIFFS,						
2,18	5						
2,186							
2 187 Intermediate 1, 5 1/2in, 4.950in, 11 4/24/1953, TOC 1400' RAN BY TEMP							
4,107 (IKB, 2,187 ftKB) SURVEY ON 4/24/1953. CEMENT W/ 150 SXS							
PERF - PICTURED CLIFFS, P. H. A.							
2,258							
2 330							
Production Casing Cement, 820-2,348,							
3/25/1997, TOC 820' RAN BY CBL ON							
Production 1 3 1 (2) 2 9920 8201							
2,348 11 2.3							
BBLS MUD FLUSH TO SURFACE. NO CEMENT							
Usplay Centerit III, 2,000, 0/20/1037							
Page 1/1 Report Printed	: 7/10/2013						

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