Submit 3 Copies To Appropriate District	State of New	exico	Form C-103		
Office District I	Energy, Minerals and Nat	ural Resources	Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION	N DIVISION	30-045-29400		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	ncis Dr	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Sente Ee, NM 9	7505	STATE STATE FEE		
District IV	Santa Fe, INM 8	7303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	τ.	E-3148-20		
SUNDRY NOTIC	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	5		
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) F	OR SUCH	Brookhaven Com		
PROPOSALS.)		8. Well Number 7A			
2 Name of Operator		0 OGPID Number			
Rurlington Resources Oil Cas Cor	nnany I P		9. OGKID Number 14538		
3 Address of Operator			10 Pool name or Wildcat		
P O Box 4289 Farmington NM 87	499-4289		Otero Chacra/Blanco MV		
4 Wall Logation					
		1° 1	Good from the Fred Line		
Unit Letter <u>1</u> : <u>1500</u>	leet from theSouth	ine and	leet from theLastline		
Section 36	Township 27N H	Range 8W	NMPM San Juan County		
	11. Elevation (Show whether DI 6029	R, <i>RKB, RT, GR, etc.,</i> 9' GR			
12. Check Ar	propriate Box to Indicate N	Nature of Notice,	Report or Other Data		
1		1			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🔲 ALTERING CASING 🗌 '		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PAND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE					
	5-7		ull Gind. Blv. Aret a		
OTHER: Remove Packer & DHC					
13. Describe proposed or comple	ted operations. (Clearly state all $c_{\rm ex}$ Multi-	pertinent details, and	a give pertinent dates, including estimated date		
or recompletion	C). SEE ROLE 1103. For Multi	ple Completions: At	tach wendore diagram of proposed completion		
of recompletion.					
Plans are to remove the packer set $\emptyset$	3 418' and commingle the Otero	Chacra and the Blar	nco MV per the attached procedure and		
wellbore diagram. DHC will be applied	ed for and approved before work	begins.			
5 11		5			
It Test any between the na	No. 1 Charge on Co.		the interest for the		
Frest area active the M	v and chacia perts	is ensure ous	ing integrity are to a		
Failed packer test.					
I hereby certify that the information al	pove is true and complete to the l	best of my knowledg	e and belief.		
signature Denier Ja	WING TITLE	Regulatory Tec	hnician DATE <u>8/5/13</u>		
Type or print name Denise Journey	/E-mail/address: Denise.	Journev@conocophi	llips.com PHONE: 505-326-9556		
For State Use Only	<u></u>	<u></u>			
1.1.1.	then	Deputy Oil & G	as Inspector, Aun 16 2012		
APPROVED BY:	TITLE	Distric	<u>DATE</u> DATE		
Conditions of Approval (if any):	€v				
	r. V				

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## ConocoPhillips BROOKHAVEN COM 7A WO - Commingles

## PROCEDURE

Lat 36° 31' 34.896" N Long 107° 37' 41.412" W

\*Before rig moves on, set plug in seating nipple in the long tubing string (1-1/2" tubing).

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Note: This is a dual well with a packer. Kill well with 2% KCI.

5. ND wellhead and NU BOPE with 1-1/4" offset rams and offset spool for short string (1-1/4" IJ tubing). Pressure and function test BOP. Pressure test the BOP to 200-300 psi for the low pressure test and 1500 psi for the high pressure test.

6. Unseat the seal sleve of the 1-1/4" tubing and TOOH and LD 1-1/4" IJ tubing (short string from Chacra). Make note of corrosion, scale, or paraffin and save a sample to give to engineer for further analysis.

7. Change rams to 1-1/2" and remove offset spool. Make up test hanger with 2-3/8" tubing hanger with 1-1/2" crossovers on top and bottom. Remove dual tubing hanger and install test hanger on 1-1/2" tubing. Function test pipe rams. Pressure test the BOP to 200-300 psi for the low pressure test and 1500 psi for the high pressure test.

8. Remove test hanger.

9. Release 5-1/2" Baker R-3 packer with straight pickup. Retrieve plug set in 1-1/2" tubing string. TOOH and LD 1-1/2" tubing (long string from Mesa Verde). Make note of corrosion, scale, or paraffin and save a sample to give to engineer for further analysis.

10. Change rams and handling tools to 2-3/8" tubing. PU 4-3/4" bit and string mill on 2-3/8" tubing and run to +/- 1000'. PU 2-3/8" tubing hanger and and land hanger. Function test pipe rams. Pressure test the BOP to 200-300 psi for the low pressure test and 1500 psi for the high pressure test. Remove hanger, continue TIH, and CO to PBTD @ 4680' using air.

Save a sample of the fill and contact engineer for further analysis. TOOH. LD bit and mill. If fill could not be CO to PBTD at 4860', please call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

11. TIH with tubing using Tubing Drift Procedure. (detail below).

		Tubing and BHA Description				
		1 Expend	lable Check			
Tubing Drift ID:	1.901"	1 F-Nippl	e (1.780" ID)			
		1 2-3/8"	ubing Joint, 4.7#, J-55 EUE			
Land Tubing At:	4410'	1 2-3/8"	Pup Joint (4'), 4.7#, J-55 EUE			
KB:	14'	137 2-3/8"	Tubing Joints, 4.7#, J-55 EUE			
		As Needed 2-3/8" I	Pups to space, 4.7#, J-55 EUE			
		1 2-3/8"	Tubing Joint, 4.7#, J-55 EUE			

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO and Wells Engineer that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

## **Tubing Drift Check**

## Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Well	Name	BROOKHAVEN COM #7A					
APT/UWI 30045294	100	Surface Legal Location Field Na 15007681, 500761, 390027 N-003/V BLANC	me owy(PRO #0078	License No.	State/Produce NEW MEXICO	WellCoung	ration Type Ed
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		Well (	Config: - Origin	al Hole, 7/16/2	013 8:07:19 AM		
ftKØ (MD)	ftKB		Caba4	io Actual			Eve Final
			Schemat	ic - Actual			
· o			······		1.1 <u>12 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1.1 - 11.1</u>		
14				Casir	a cement, 14-233, 10/27/199	36. J.J.	• •• ··•• · · · · • •
. 232	107			CEME	NT WITH 175 SX CIRCULATI	NG 2.3	
202		TUBING, 1,660in, 2,30lbs/ft		BBLS / BBLS	; TO SURFACE ice. 8 5/8in. 8.097in. 14 ftKB.	233	
233	108	J-55, 14 ftKB, 3,240 ftKB		ftKB			
236	111	UBING, 1.900in, 2.90lbs/ft, []			a cement 14,1 871 11/5/19	96 1	· · · · · · ·
·1,871	1,746	Hydraulic Fracture, 12/19/1996,		СЕМЕ	NT WITH 100 SX CIRCULATI	NG 50 -	
3.030	2,904	FRAC CHACRA WITH 397			TO SURFACE	<u> </u>	
2,022	2.007	699000 SCF N2 WITH 83000# }		K			
· 3,032	2,907	20/40 BRADY SAND		0			
· 3,042	2,917	2.30lbs/ft, J-55, 3,240 ftKB,			CHACEA 2043 2 395 134	74006	
3,240	3,115	PERFORATED JOINT 1 660in		<u>r ciù</u>	CIACIA, 3,042-3,203, 12/1	<u>[[]]]</u>	
3,241	3,116	2.30lbs/ft, J-55, 3,241 ftKB		И			
3 244	3119	3,244 ftKB					
		J-55, 3,244 ftKB, 3,276 ftKB		4			
3,276	3,151	BULL-PLUG, 1.660in, 2.30lbs/ft,		4			
3,277	3,151	<u> </u>		£	,		
3,285	3,160	PACKER, 5in, 3,410 ftKB, 3,418		<b>A</b>			
3,410	3,284	TUBING, 1.900in, 2.90lbs/ft, -		И			
3 4 1 8	3,203	J-55, 3,418 ftKB, 4,374 ftKB					
4.440	4,200	FRAC MENEFEE WITH 2217		И			
4,148	4,023	BBLS SLICKWATER AND		PERF	MENEFEE, 4,148-4,290, 12/1	7/1996	
4,290	4,165	SEATING NIPPLE, 1.900in,		<b>/</b>			
4,374	4,248	2.90lbs/ft, J-55, 4,374 ftKB,		Ø			
4,374	4,249	TUBING, 1.900in, 2.90lbs/ft,		Ø			•••••
4.392	4.267	J-55, 4,374 ftKB, 4,407 ftKB		И			
4 407	4 202	2.90lbs/ft, J-55, 4,407 ftKB,		H I			
4,407	4,282	4,408 ftKB		Ø			
4,408	4,282	FRAC POINT LOOKOUT WITH	1 1 1	PERF	POINT LOOKOUT, 4,392-4,7	33,	
4,733	4,607	100000# 20/40 BRADY SAND		12/17	11990	!. <b></b>  ·	
4,855	4,729		- 1	Ø			
4,856	4,730			Ø	· · · · · · · · · · · · · · ·		
1 900	4 7 3 4			Ø			
4,000	4,734			CASI	NG - PRODUCTION (LONG ST	(R.), 5	
4,899			···· [8]]]]]	Casir	ig cement, 1,871-4,900, 11/5.	M 996, ]	
4,900			····		NT WITH 565 SX CIRCULATIN	VG 18 -	
4.901					BACK. 4.900-4.901. 11/6/19		

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