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ConocoPhillips

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Well File

Revised: March 9, 2006

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 4/23/13

API No. 30-039-26929

DHC No. DHC751AZ

Lease No. SF-078640

Federal

Well Name  
San Juan 28-7 Unit

Well No.  
#155G

Unit Letter	Section	Township	Range	Footage	County, State
E	22	T027N	R007W	1460' FNL & 880' FWL	Rio Arriba County, New Mexico

Completion Date

3/22/2013

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Condensate production will be allocated based on average formation yields from COND. DRILL DIST. 3  
MV- 21%, DK -79%

APR 30 2013

APPROVED BY	DATE	TITLE	PHONE
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NMCCD