Area: «TEAM»

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Distribution:    FEB 12 2010    FEB 12 2010    FEB 12 2010    CONDOCOPHNERDS    FEB 12 2010    PRODUCTION ALLOCATION FORM    PRELIMINARY   FINAL © RECOMPLETION ALLOCATION FORM    PRELIMINARY   FINAL © REVISED   Date: 28/13    Commingle Type SURFACE   DOWNHOLE © Type of Completion NEW DRILL © RECOMPLETION   PAYADD   COMMINGLE   Pate: 28/13    Not an intermediate of the second state state of the second state state state of the second state state of the second state state state of the second state state of the second state state of the	Area: «TEAM»							· ·		·		
SURFACE  DOWNHOLE  API No. 30-039-30663    Type of Completion  NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE  DHC No. DHC4568    Lease No. SF-078496  Well No.  #131N  HIC No. 34-039-30663  DHC No. 0HC4568    Well Name  Section  Township  Range  Footage  County, State    Sur-C  34  T028N  R007W  525' FNL & 2005' FWL  Rio Arriba County,    BH-C  34  T028N  R007W  749' FNL & 1938' FWL  New Mexico    Completion Date  Test Method  Test Method  PERCENT  CONDENSATE  PERCENT    MESAVERDE  431 MCFD  25%  0H GONS. DIV DIST.  25%  25%    MANCOS  388 MCFD  23%  FEB 27 2013  52%    JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde,  Mancos & Dakota formations during completion operations. Initial allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde inquid yields from offset Stand Alone wells a system of linear equations will be tolved for Mancos liquid yield yield yield will be used in conjunction with the Mesaverde and Dakota liquid yield showe allocation will be calculated in a way that	FEB 12 2  BLM 4 Copies Regulatory Accounting Well File    COMOCOPHINIOS  FEB 12 2    Ferroirston Fick  Cifice Well File    Bureau of Lond Well  Status    PRODUCTION ALLOCATION FORM  PRELIMINARY    FINAL  FINAL    REVISED  EVISED											
Type of Completion  API No. 30-039-30663    NEW DRILL ⊠ RECOMPLETION □ PAYADD □ COMMINGLE □  DHC No. DHC4568    Lease No. SF-078496  Unit Letter    San Juan 28-7 Unit  #dil No.    Unit Letter  Section  Township    Sur-C  34  T028N    R007W  525' FNL & 2005' FWL  Rio Arriba County, State    BH-C  34  T028N  R007W    Completion Date  Test Method  New Mexico    12/12/2012  HISTORICAL □ FIELD TEST ⊠ PROJECTED □ OTHER □    FORMATION  GAS  PERCENT    MANCOS  388 MCFD  23%    MANCOS  388 MCFD  23%    FEB 27 2013  52%    MANCOS  388 MCFD  23%    FEB 27 2013  52%    IUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation will be solved for Mancos liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yields to calculate the oil allocation will be saverde and Dakota liquid yields to calculate the oil allocation will be calculated in a way that is a function of individual formation liquid yields.    <	Commingle Type											
Well Name  Lease No. SF-078496    San Juan 28-7 Unit  Well No.    Unit Letter  Section  Township  Range  Footage  County, State    Sur-C  34  T028N  R007W  525' FNL & 2005' FWL  Rio Arriba County,    BH-C  34  T028N  R007W  749' FNL & 1938' FWL  New Mexico    Completion Date  Test Method  Test Method  New Mexico  New Mexico    12/12/2012  HISTORICAL  FIELD TEST  PROJECTED  OTHER  DAKOTA    MANCOS  388 MCFD  23%  PERCENT  CONDENSATE  PERCENT    MANCOS  388 MCFD  23%  FEB 27 2013  52%    MANCOS  388 MCFD  23%  FEB 27 2013  52%    JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be colved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota and Mesaverde liqui yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculated in a way that is a function of individual formation Gas production and Indi	Type of Completion											
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12/12/2012  HISTORICAL  FIELD TEST  PROJECTED  OTHER    FORMATION  GAS  PERCENT  CONDENSATE  PERCENT    MESAVERDE  431 MCFD  25%  011 CONS. DIV DIST. 3  23%    MANCOS  388 MCFD  23%  FEB 27 2013  52%    DAKOTA  877 MCFD  52%  FEB 27 2013  52%    JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.    APPROVED BY  DATE  TITLE  PHONE    AC  MWM  2.2.2.4.12  Engineer  505-539-4076    Bill Akwari												
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