

JUL 16 2013



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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/12/13

 API No. 30-039-30972
 DHC No. DHC3693AZ
 Lease No. SF-078840
 Federal

 Well Name
 San Juan 28-7 Unit

 Well No.
 #110P

Unit Letter	Section	Township	Range	Footage
Surf- N	19	T027N	R007W	1116' FSL & 1785' FWL
BH- N	19	T027N	R007W	1235' FSL & 2459' FWL

 County, State
 Rio Arriba County,
 New Mexico

 Completion Date
 12/8/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3

 RCVD JUL 23 '13
 OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		95%		91%
DAKOTA		5%		9%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC