

BURLINGTON RESOURCES

APR 12 2013

Farmington Field Office
of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☒
 REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/10/13

API No. 30-039-31081

DHC No. DHC3672AZ

Lease No. SF-079519-A

Federal

Well Name

San Juan 28-5 Unit

Well No.

#67P

Unit Letter
Surf- ISection
21Township
T028NRange
R005WFootage
1814' FSL & 221' FELCounty, State
Rio Arriba County,
New Mexico

Completion Date

10/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

79%

89%

DAKOTA

21%

11%

OIL CONS. DIV DIST. 3

APR 19 2013

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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