Area: «TEAM»				; "		10 m = 10 m		
		.onc	ocoPh		FEB 12	2 2011 Field Charce	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
	PROE	PRE FINA	PRELIMINARY FINAL REVISED					
Commingle						Date	: 2/6/13	
SURFACE DOWNHOLE API No. 30-039-31089 Type of Completion NEW DRILL DECOMPLETION DAYADD COMMUNICIED								
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3679A							No. DHC3679AZ	
						Lease	e No. SF-078640	
Well Name San Juan 28-7 Unit							Well No. #217N	
Unit Letter Sur-E BH- F	Section 28 28	Townshi T027N T027N	Range R007W R007W	Footage 1645' FNL & 11 1418' FNL & 23	19' FWL Rio Arriba County,			
Completion	Date	Test Metl	nod		l	,		
				LD TEST 🔀 PRO	JECTED [OTHER		
					() 数以通			
FOR	MATION		GAS	PERCENT	CONDI	ENSATE	PERCENT.	
MESAVERDE			628 MCFD	33%			22%	
DAKOTA			1263 MCFD	67%	OIL CONS. DIV DIST. 3		78%	
			1891		FEB 2 7 2013			
,						<u></u>		
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JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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