Kandis Roland

Distribution: BLM 4 Copies Regulatory Accounting MAY 24 2013

505-326-9743

		RUBI	_ING	TON	MAY 2	4 2013 €	Regula Accoun	iting	
PESCILIPCES Farmington Field							Well Revised: March 9, 2		
	Bureau of Land Man a Status								
PRODUCTION ALLOCATION FORM PRELIMINARY									
T TANDON THATA SPITING SPITATION A TRANSPORTATION OF THE PROPERTY OF THE PROPE							INAL 🗍	ļ	
OH BBUS DIVINGS							REVISED 🗍		
Commingle Type OIL CONS					√ DIS1. 3		Date: 5/8/2013		
SURFACE [HOLE 🛛	MAY 8 0 2013			-	API No. 30-039-31140		
Type of Con		OMDI ETION	-				DHC No. DHC3732AZ		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									
							Lease No. SF-080511		
							Federal		
Well Name							Well No.		
Harrington					#91				
Unit Letter	Section	Township Range Footage					County, State		
Surf- J	31	T027N	R007W	1600' FSL & 1	786' FEL	R	Rio Arriba County,		
BH-I	31	T027N	R007W	1455' FSL &	907' FEL		New Mexico		
Completion Date Test M		Test Method	Method						
5/6/2013 HISTO		HISTORICA	ORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐						
	A CANADA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18 CM				
FORMATION		·							
FOR			GAS	PERCENT	CONDI	ENSATI	E PERCENT	W4	
	MATION		GAS		CONDI	ENSATI		w ⁽² \$	
MES	EMATION SAVERDE		GAS	75%	CONDI	ENSATI	69%	w(C. 5)	
MES	MATION		GAS		CONDI	ENSATI		w<5	
MES	EMATION SAVERDE		GAS	75%	CONDI	ENSATI	69%	w(C. 5)	
MES	EMATION SAVERDE		GAS	75%	CONDI	ENSATI	69%	w45	
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MES DA	EMATION SAVERDE AKOTA TION OF A	ALLOCATIO	DN: These	75% 25% percentages are b	ased upon co	ompositi	69% 31% onal gas analysis tests	s S	
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Engineering Tech.