

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

AUG 13 2013

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/9/13

API No. 30-039-31153
DHC No. DHC3738AZ
Lease No. SF-079520
Federal

Well Name
San Juan 28-5 Unit

Well No.
#77P

Unit Letter Surf- D	Section 27	Township T028N	Range R005W	Footage 190' FNL & 15' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 5/31/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%		71%
DAKOTA		40%	OIL CONS. DIV DIST. 3	29%
			AUG 16 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Stewart</i>	8-14-13	Geo	564-2740
X <i>Stephen Read</i>	8-12-13	Engineer	505-599-4081
Stephen Read			
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NMOCD

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BURLINGTON RESOURCES

JUL 03 2013

Farmington Field Office
Bureau of Land Management
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PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

Date: 6/26/13

API No. 30-039-31153

DHC No. DHC3738AZ

Lease No. SF-079520

Federal

Commingled Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Well Name

San Juan 28-5 Unit

Well No.

#77P

Unit Letter
Surf- DSection
27Township
T028NRange
R005WFootage
190' FNL & 15' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

5/31/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

71%

80%

DAKOTA

29%

OIL CONS. DIV DIST. 3

20%

JUL 16 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hengst

7-11-13

GEO

564-7746

X ~~Joe Hengst~~

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