							AIS I	13 <b>201</b>	BLM 4 C	opies
		BURI	_ING	TO	N	. 7	J., J		Regul Accou	inting
RESOURCES								Revised. March 7, 2000		
PRODUCTION ALLOCATION FORM								Status  PRELIMINARY   FINAL   REVISED		
Commingle	Туре					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Date:	<u> </u>	ation
SURFACE DOWNHOLE 🛛						-	API No. 30-039-31153			
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐						DHC No. DHC3738AZ				
								Lease No. SF-079520		
		V						Federal		
Well Name San Juan 28	8-5 Unit							Well No. #77P		
Unit Letter Surf- D	Section 27	Township T028N	Range R005W	190	Footage O' FNL & 1:	(		County, State Rio Arriba County,		
Completion	Date.	Test Method	1					Ne	w Mexico	
Completion	Dute					TE CONTROL			1	
5/31/2	2013	HISTORICA	ALFIE	LD II	EST 🖂 PRO	DJECTED [	OTI	HER [_	J	
		\$	<u> </u>			13V/2				
FORMATION			GAS PI		ERCENT COND		ENSATE		PERCENT	
MESAVERDE				60%		DIV DIS		र २	71%	
DAKOTA				40%		OIL CONS. DIV DIS			29%	
						AUG 1 6 2013				
gas analysis allocations v	tests from will be sub	the Mesavero mitted every t	le and Dako hree month	ota for s afte	mations dur the first del	ing comple livery date.	tion op Alloca	eration ation sp	upon compositi s. Subsequent olits will keep upon the forma	
1		1, 2, 4								100
APPROVED BY			DATE &-14-13		TITLE			PHONE 564-)740		
X AA			8-12-13		Engineer			505-599-4081		
Stephen Read				Lingmeet			303	J/J-7001		
x Langles tolaine 8/9/13				Engineering Tech.			505-326-9743			
Kandis R	oland		1 1							

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		RES	OUR	CE	S Bure	armington He au of Land M	ianag <u>em</u>	en. Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM							P) F)	Status PRELIMINARY  FINAL  REVISED		
Commingle '	Туре						D	ate: 6/26/13		
SURFACE [		HOLE 🔀						API No. 30-039-31153		
	Type of Completion  NEW DRILL   RECOMPLETION   PAYADD   PAYADD					IGLE 🗌	D	DHC No. DHC3738AZ		
						L	Lease No. SF-079520			
								Federal		
Well Name San Juan 28-5 Unit								Well No. #77P		
Unit Letter Surf- D	Section 27	Township T028N	Range R005W	190	Footage  'FNL & 15	ige		County, State Rio Arriba County, New Mexico		
Completion	Completion Date Test Method									
5/31/2013 HISTORICAL  FIELD TEST  PROJECTED  OTHER										
				/ · · · ·		T	* * * * * * * * * * * * * * * * * * * *	*		
FOR	MATION		GAS PE		ERCENT CONDE		NSATE	PERCENT		
MES	AVERDE			71%				80%		
DAKOTA					29%	OIL CONS. D	) V DIST	20%		
					JUL 16 20		6 2013			
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
APPROVED BY, DATE				TITLE			PHONE			
Jue Hunt 7-11-13				3	6e0			564-7746		
x & # (/26/1				13	Engineer			505-599-4081		
Stephen Read										
x Kandin Gland te/24/13				Engineering Tech.			505-326-9743			
Kandis Roland					•			:		