Area: «TEAM»

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|---|--|---------|----------------|---------------------|-----|---------------------|-------------|--------------------------|----------------------|-------------------------------|
| | | | | | | | | | 2 | Distribution: BLM 4 Copies |
| | | | RID | RLINGTON JUL 22 20 | | | 013 | Regulatory Accounting | | |
| | | | | | | | | Well File | | |
| | RESOURCES Farmington Field Offic Bureau of Land Manager | | | | | | | a Onice inagentis | Status | Revised: March 9, 2006 |
| | PRODUCTION ALLOCATION FORM | | | | | | | | PRELIMINARY 🖂 | |
| | | | | | | | | | FINAL REVISED | |
| | Commingle Type | | | | | | | | Date: 7/19/13 | |
| | SURFACE DOWNHOLE | | | | | | | | | |
| | Type of Completion | | | | | | | | API No. 30-045-34872 | |
| | NEW DRILL 🛛 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗌 | | | | | | | | DHC No. DHC3141AZ | |
| | | | | | | | | Į I | Lease No. SF-078135 | |
| | | | | | | | | | | Federal |
| | Well Name Huerfanito Unit | | | | | | | Well No. # 87N | | |
| | Unit Letter Section | | Township Range | | | Footage | | n | County, State | |
| | Surf- L | 1 | T026N | R009W | 143 | 1432' FSL & 382' FW | | 9 | San Juan County, | |
| | Completion Date Test Method | | | | | | | New Mexico | | |
| | Completion Date Test Method | | | | | | | | | |
| | 7/10/2013 HISTORICAL FIELD TES | | | | | EST 🔀 PRO | JECTED [| OTH | ER [| |
| | | | | | | | | | | |
| | FORMATION | | | GAS PI | | ERCENT CONDEN | | ENSATI | ATE PERCENT | |
| | MESAVERDE | | | | | 90% | | | | 93% |
| | <u> </u> | <u></u> | | 10% OIL CONS. DIV E | | DIV DIS | T. 3 | | | |
| | | AKOTA | | | | JUL 2 3 20 | | | | 7% |
| | | | | | | | JUL Z | 0 2013 | | |
| | | | | | | | | | | |
| | JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be | | | | | | | | | |
| | submitted every three months after the first delivery date. Allocation splits will keep changing until the gas | | | | | | | | | |
| | analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. | | | | | | | | | |
| | APPROVED BY DATE | | | | | TITLE | | | PHONE | |
| | | | | 7-22-1 | | | | PHONE (74 ~7791) | | |
| | x | | | 7/19/13 | | Engineer | | | 505-599-4081 | |
| | Stephen Read | | | | | | | | | |
| | x Kanalin Coland | | | 7/10/13 | | Engineering Tech. | | | 505-326-9743 | |
| | Kandis Roland | | | | | | | - | | |
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