

RECEIVED

# BURLINGTON RESOURCES

APR 25 2013

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 4/23/13

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35196

DHC No. DHC4487

Lease No. FEE

MY-CA S/2 of sec 11 N/A 073287

Well Name  
WallerWell No.  
#1B

Unit Letter	Section	Township	Range	Footage
Sur- P	11	T032N	R011W	905' FSL & 932' FEL
BH- J	11	T032N	R011W	1865' FSL & 1780' FEL

County, State  
San Juan County,  
New Mexico

Completion Date

12/14/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1584 MCFD	85%		85%
MANCOS	142 MCFD	8%	OIL CONS. DIV DIST. 3	8%
DAKOTA	138 MCFD	7%	APR 30 2013	7%
	1863			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Harris</i>	4-26-13	Geo	564-7740
X <i>[Signature]</i>	4/23/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/23/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC