Kandis Roland

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		BUR			<u> </u>		22 2			Accounting Well File	
R			OUR	CE	S Farm	nngto	n Field	Offic	, GL . (Revised: March 9, 2006	
RESCURCES Farmington Field Office Bureau of Land Manager									Statu	is LIMINARY 🖂 📗	
PRODUCTION ALLOCATION FORM									FINAL		
									REVISED		
Commingle					Date: 7/19/13						
SURFACE DOWNHOLE Type of Completion									API No. 30-045-35250		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								1	DHC No. DHC3605AZ		
									Lease No. SF-077107-A		
								Federal			
Well Name								Well No.			
Blanco Wash Federal							r		#3M		
Unit Letter Surf- F	Section 27	Township	Township Range Foota R028N R009W 1723' FNL &		Footage			County, State San Juan County,			
BH- K	27 27.	T028N	R009W	1	'FSL & 1885' FWL			New Mexico			
Completion Date Test Method				30711 2000 122 00 1000 11112						THE SECOND	
									· · · · · · · · · · · · · · · · · · ·		
7/15/2013 HISTORICAL FIELD TEST PROJECTED OTHER											
FORMATION			GAS		PERCENT		CONDENSAT		TE	PERCENT	
MESAVERDE					63% OIL CONS. DIV DI		V DIS	т. з	53%		
DAKOTA					37%					47%	
					JUL 2 3 20		2013				
WIGHTING A TION OF A LLOCATION OF					. 1	<u> </u>			• • •		
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be											
submitted every three months after the first delivery date. Allocation splits will keep changing until the gas											
analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.											
A DDD OVED DV					TITI			DITONIC			
APPROVED BY			DATE		TITLE				PHONE		
Sac Wall		7-22-13		<u> 600 </u>				564 - 7740			
X / b/A			///7//5		Engineer				$\frac{50}{1}$	5-599-4081	
Stephen Read											
x Landis Coland 7/19/13					Engineering Tech.				50	5-326-9743	