Submit One Copy To Appropriate District	State of New Mexico	Form C-103								
District I Energy,	Revised November 3, 2011 WELL API NO.									
1625 N. French Dr., Hobbs, NM 88240 District II	30-039-07929									
OIL CO	5. Indicate Type of Lease									
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.									
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	District IV Santa Fe, NM 87505									
87505		E-346								
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	7. Lease Name or Unit Agreement Name San Juan 31-6 Unit									
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number 10									
2. Name of Operator	Other	9. OGRID Number								
ConocoPhillips		217817								
3. Address of Operator PO Box 4289, Farmington, NM 87499	10. Pool name or Wildcat Blanco Mesaverde									
4. Well Location		RCVD JUN 27 '13								
Unit Letter <u>N</u> : <u>930</u> feet from the	South line and 1540 fee	t from the line West CONS. DIV.								
Section <u>52</u> Township <u>5110</u> Range <u>6</u> NIVIFIN County Rio Annoa										
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6452'										
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other I	Data								
NOTICE OF INTENTION 1		BSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND A	1									
TEMPORARILY ABANDON										
PULL OR ALTER CASING DULTIPLE C		IT JOB								
OTHER:	🗌 🛛 🖾 Location is i	ready for OCD inspection after P&A								
All pits have been remediated in compliance w	ith OCD rules and the terms of the Op	erator's pit permit and closure plan.								
\boxtimes Rat hole and cellar have been filled and leveled										
A steel marker at least 4" in diameter and at least	ast 4' above ground level has been set i	in concrete. It shows the								
<u>OPERATOR NAME, LEASE NAME, V</u>										
UNIT LETTER, SECTION, TOWNSHI		ON HAS BEEN WELDED OR								
PERMANENTLY STAMPED ON THE	MARKER'S SURFACE.									
The location has been leveled as nearly as poss	ible to original ground contour and has	s been cleared of all junk, trash, flow lines and								
other production equipment.										
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.										
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed										
from lease and well location.										
	emoved. Portable bases have been rem	oved. (Poured onsite concrete bases do not have								
to be removed.) All other environmental concerns have been ad	Idressed as per OCD rules									
 Pipelines and flow lines have been abandoned 		C. All fluids have been removed from non-								
retrieved flow lines and pipelines.										
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well										
location, except for utility's distribution infrastructu	ire.									
When all work has been completed, return this form	to the appropriate District office to so									
SIGNATURE Aller Aller	TITLE Staff Regulatory Tec	nician DATE 4/26/13								
TYPE OR PRINT NAME Dollie L. Busse	E-MAIL: dollie.l.busse@	periode Phone: <u>505-324-6104</u>								
For State Use Only	Deputy Oil &	Gas Inspector,								
APPROVED BY: Im Durthan	TITLE Dist	rict #3 DATE 7AUL-2013								
ALLOUDDI. CONTRACT										

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