

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-039-27514 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. E-347-36 |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 7. Lease Name or Unit Agreement Name San Juan 30-5 Unit |
| 4. Well Location Unit Letter E : 1430 feet from the North line and 1035 feet from the West line Section 32 Township 30N Range 5W NMPM Rio Arriba County | | 8. Well Number 231A |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6392' GR | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Basin FC |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Subject well was P&A'd on 7/8/13 per the attached report.

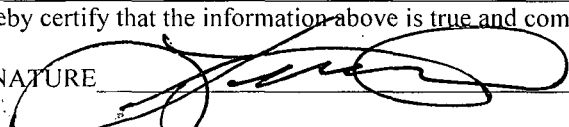
RCVD AUG 9 '13

OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 8/7/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, DATE 8/12/13

Conditions of Approval (if any):

PV

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

San Juan 30-5 Unit #231A

July 8, 2013

Page 1 of 1

1430' FNL and 1035' FWL, Section 32, T-30-N, R-5-W

Rio Arriba County, NM

Lease Number: E-347-36

API #30-039-27514

Plug and Abandonment Report

Notified NMOCD and BLM on 6/27/13

Plug and Abandonment Summary:

Plug #1 with CR at 3194' spot 108 sxs (127.44 cf) Class B cement inside casing from 3194' to 2634' to cover the Intermediate shoe, Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with 30 sxs (35.4 cf) Class B cement inside casing from 1363' to 1207' to cover the Nacimiento top.

Plug #3 with 104 sxs (122.72 cf) Class B cement inside casing from 283' to surface' with 56 sxs inside 7" casing, 17 sxs into annulus with approx. Spot additional 16 sxs (18.88 cf) to cover the surface casing shoe.

Plug #4 with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

6/28/13 Road rig and equipment to location. SDFD.

7/1/13 Bump test H2S equipment. Check well pressures: casing 10 PSI, tubing and bradenhead 0 PSI. Open up well and blow down. Pressure test tubing at 1000 PSI for 10 minutes and bled off. RU rod tools and LD 1-22' polish rod, 1-8' x 3/4" poyi, 138 3/4" plain rods, 1-4' x 3/4" pony, 1 insert pump. ND wellhead and NU BOP. Pressure test and function test BOP at 400 PSI and 1200 PSI OK. TOH and tally 112 joints, 2-3/8" J-55 4.7# EUE 8 rd tubing, 1-SN, 1 x-over 2-3/8" - 2-7/8", 1 mud joint, total 3492.30'. SI well. SDFD.

7/2/13 Bump test H2S equipment. Check well pressures: casing 50 PSI and bradenhead 0 PSI. Blow down well. TIH with 7" scraper. Tag liner top at 3212'. TIH with Select Oil Tools CR and set at 3194'. Establish circulation. Pressure test casing to 800 PSI, for 30 minutes. Pressure test bradenhead at 300 PSI for 15 minutes. Ran CBL from 3194' to surface with estimated TOC at 165'. SI well. SDFD.

7/3/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 3194'. Spot plugs #1 and #2. Perforate 3 HSC squeeze holes at 110'. Establish circulation. Establish rate at 800 PSI of 1.5 bpm. TIH open-ended to 283'. Spot plug #3 with estimated TOC at surface. LD all tubing. ND BOP and NU wellhead. Mix and pump 16 sxs to top of casings. SI pressure at 400 PSI. Dig out wellhead. SI well. SDFD.

7/8/13 Bump test H2S equipment. Open up well; no pressures. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 2' in casing and at surface in annulus. Spot plug #4 and install P&A marker. RD and MOL.

Note: H2S in bradenhead crew took safety measures during operations to complete work.

Josh Jacobs, COPC representative, was on location.

Jonathan Kelly, NMOCD representative, was on location.