

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 25 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-077865**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Albright 9</b>	
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		9. API Well No. <b>30-045-25703</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	10. Field and Pool or Exploratory Area <b>Armenta Gallup</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT K (NESW), 1946' FSL &amp; 1762' FWL, Sec. 22, T29N, R10W</b>		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/24/13 Contacted Brandon Powell @ NMOCD (Dustin Porch Onsite for BLM) - CBL was run on estimated TOC @ 100'. Received verbal approval from Brandon to perf @ 80' and proceed.

This well was P&A'd on 6/25/13 per the above notification and the attached report.

RCVD JUL 29 '13  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Denise Journey</b>		Title <b>Regulatory Technician</b>
Signature		Date <b>7/25/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date <b>JUL 26 2013</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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1946' FSL and 1762' FWL, Section 22, T-29-N, R-10-W  
San Juan County, NM  
Lease Number: SF-077865  
API #30-045-25703

## **Plug and Abandonment Report** Notified NMOCD and BLM on 6/19/13

### **Plug and Abandonment Summary:**

- Plug #1 (combined #1 & #2)** with 32 sxs (37.76 cf) Class B cement inside casing from 6311' to 5878' to cover the Graneros and Greenhorn tops. Tag TOC at 6040'.
- Plug #3** with CR at 5428' spot 46 sxs (54.28 cf) Class B cement inside casing from 5428' to 5045' with 17 sxs in 4.5", 29 sxs in 7" to cover the Gallup, Intermediate and Liner top.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 4648' to 4483' to cover the Mancos top.
- Plug #5** with 57 sxs (67.26 cf) Class B cement inside casing from 4788' to 4484' to cover the Mancos top.
- Plug #6** with 29 sxs (35.4 cf) Class B cement inside casing from 3624' to 3470' to cover the Mesaverde top.
- Plug #7** with 29 sxs (34.22 cf) Class B cement inside casing from 2979' to 2825' to cover the Chacra top.
- Plug #8** with 29 sxs (34.22 cf) Class B cement inside casing from 2009' to 1855' to cover the Pictured Cliffs top.
- Plug #9** with 29 sxs (34.22 cf) Class B cement inside casing from 1715' to 1561' to cover the Fruitland top.
- Plug #10** with 60 sxs (70.8 cf) Class B cement inside casing from 966' to 646' to cover the Kirtland and Ojo Alamo tops.
- Plug #11** with 96 sxs (113.28 cf) Class B cement inside casing from 362' to surface with 88 sxs in returns, top off casing with 8 sxs to cover the surface casing shoe.
- Plug #12** with 60 sxs Class B cement top off casings and install P&A marker.

### **Plugging Work Details:**

- 6/19/13 Rode rig and equipment to location. RU. Check well pressures: tubing 310 PSI, casing 252 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead and NU BOP. TOH and tally with 2-3/8" EUE 8 rd with 197 joints, 2' pup, 1 joint, F-nipple, x-over muleshoe total 6227'. Round trip with 4.5" string mill to 5149'. SI well. SDFD.
- 6/20/13 Bump test H2S monitors. Check well pressures: tubing and casing 165 PSI and bradenhead 0 PSI. RU relief lines. TIH and tag fill at 6311'. TIH with 4' tag sub to 6311'. Spot plug #1' (#1 & #2 combined) with estimated TOC at 5878'. Note: V. Montoya got approval from NMOCD and BLM. WOC. TIH and tag TOC at 6040'. SI well. SDFD.
- 6/21/13 Bump test H2S monitors. Open up well; no pressures. TIH with 4.5" DHS CR and set at 5428'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI for 30 minutes, OK. Ran CBL from 5199' to surface, 90% bond to about 100' estimated. Log to be determined by engineers, BLM and NMOCD. SI well. SDFD.

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**Plugging Work Details (continued):**

- 6/24/13 Open up well; no pressures. TIH open-ended to 5428'. Bradenhead to 300 PSI, OK. Spot plugs #3 and #4. Reverse circulate. Spot plugs: #5, #6, #7, #8, #9, #10 and #11. SI well. SDFD.
- 6/25/13 Open up well; no pressures. ND BOP and Dig out wellhead. RU High Desert. Perform Hot Work Permit and cut off wellhead. Found cement at surface in 7" at surface and down 57' in 7" x 9-5/8" casing. Spot plug #12 and install P&A marker.

Josh Jacobs, COPC representative, was on location.  
Leo Pacheco, BLM representative, was on location.