

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF077966

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or C/A Agreement, Name and/or No.  
892000844L

8. Well Name and No.  
GALLEGOS CANYON UNIT 240E

9. API Well No.  
30-045-26341-00-S2

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator  
BP AMERICA PRODUCTION CO Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T28N R13W NENW 1010FNL 1450FWL  
36.652160 N Lat, 108.174060 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well.

Please see attached document.

RCVD AUG 9 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216209 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 08/07/2013 (13SXM1511SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/07/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/07/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## Plugging Operations for the GCU 240E – July 2013

### July 2013

07/23/2013- SAFETY MEETING, RU SLICKLINE, PSI TEST 250, 1500, 1.906" GUAGE RING, TAG FILL 2388', INSTALL FWB, GOOD TEST, KILL WELL WITH 10 BBLS FRESH WATER MONITOR FOR 30 MINS NO FLOW, N/D WELLHEAD, INSTALL H-PREP, NU BOPE, PSI TEST BOPE 250, 1500, PULL TBG, RIH W/SCRAPER, SECURE WELL FOR NIGHT

7/24/2013- SM, TIH W/SCRAPER, POH W/SCRAPER, RIH WITH PACKER SET @ 1700', FAIL PSI TEST, RELEASE PRESSURE POH WITH PACKER, DISCUSS LEAKAGE WITH BLM REPRESENTATIVE BILL DIERS AND NMOCD REPRESENTATIVE BRANDON POWELL, HAD SM, AND AGREED TO CEMENT 1<sup>ST</sup> PLUG 2390'-1710' W/51 SXS G-CLASS CEMENT YIELD 1.15 15.80 PPG, SECURE WELL FOR NIGHT

7/25/2013- SAFETY MEETING, BLOW DOWN CSG, CHECK FOR FLOW, WELL DEAD, TOH, PU PACKER, TIH TAG CEMENT @ 1710', CEMENT TEST FAIL, TOH W/PKR, PICK UP NEW PACKER, INSTALL TEST PLUG IN X-PROFILE NIPPLE, CHANGE OUT 2 BOTTOM JOINTS TUBING, TIH TEST TBG-GOOD TEST, RETRIEVE PLUG, TEST PLUG WITH PACKER-TEST APPROVED BY BLM'S BILL DIERS, TOH LAY DOWN PACKER, SET CIBP @ 1340', STING OUT, SET 2<sup>ND</sup> PLUG FROM 1340'-480' W/66 SXS G-CLASS CEMENT YIELD 1.15 15.80 PPG, TOH TBG, SECURE WELL FOR NIGHT

07/26/2013- SAFETY MEETING, TIH TAG CEMENT @ 480' ATTEMPT TO TEST, FAIL TEST, TOH PU PACKER, TIH W/ 4 1/2" TENSION PACKER, PRESSURE TEST CEMENT PLUG 250 PSI LOW IN 5 MIN, 800 PSI HIGH 30 MINS, BOTH PASS, TEST VERIFIED BY BLM'S BILL DIERS, TOH LAY DOWN PACKER, TIH OPEN ENDED, SET SURFACE PLUG FROM 480'-SURFACE W/42 SXS G-CLASS CEMENT YIELD 1.15 15.80 PPG, LD PIPE, RD FLOOR, ND BOPE, CUT OFF CSG TOP OFF W/39 SXS G-CLASS CEMENT YIELD 1.15 15.80 PPG, WELD ON DRY HOLE MARKER, RIG DOWN, MOVE OFF LOCATION