



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
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[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

RCVD AUG 15 '13
OIL CONS. DIV.

DIST. 3

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 8-15-13 Operator BPAmerica API #30-0 45-11622

Property Name Gcu Well No. 215 Location: Unit 16 Section 16 Township 28 Range 12

Well Status (Shut-In or Producing) Initial PSI: Tubing Isolated Intermediate N/A Casing 269 Bradenhead 59

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	0		269		
10 min	0		269		
15 min	0		269		
20 min	0		269		
25 min	0		269		
30 min	0		269		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	/
Nothing	
Gas	/
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

gas sample taken 7-15-13
down to light in 2 seconds. Very light blow at 2 min
unpressured 5 min dead at 10 min.

By Kay Johnson
Teck
(Position)

Witness Monica Cook

E-mail address _____



Gallegos Canyon Unit 215

Dakota

API # 30-045-11622

990' FSL & 1190' FWL, Sec. 16

T-28-N, R-12-W

San Juan County, New Mexico

G.L. 5447'
K.B. 5460'

TOC @ 770' by CBL on 3/20/92
Perf @ 700', spot 25 sxs of Class
"B" cmt. Pump 1/2 bbl.
Tag TOC @ 520', DRL to 740'

Casing Leak @ 2995', 3/20/92
Spot 25 bbl class "B" cmt.
Squeeze to 1500 psi
Tag TOC @ 2843', DRL to 3080'

Seating nipple I.D. 1.780"
End of String @ 5843'

12 1/4" Hole
8 5/8", J-55, 24# @ 352'
Cmt w/ 215 sxs type "A" w/ 2% CaCl
Circ. to surface.

2 3/8", 4.7#, J-55, EUE 8rd

DV tool @ 4086'

Dakota Perforations

5782' - 5796' w 4 JSPF, breakdown w/ 500 gal 7.5% HCl
5860' - 5880, 5895' - 5911' w/ 4 JSPF
Fracd w/ 50,820 gal. gel water & 30K # 20/40
& 10K # 10/20 Brady sand.

TD: 5983"
PBSD: 5948'

7 7/8" Hole
4 1/2", J-55, 10.5# @ 5983'
Cmt w/ 1st Stage 400 sxs type "C" w/ 6% gel & 2# med. tuf plug per sack
and 100 sxs type "C" neat
2nd Stage 1000 sxs type "C" w/ 6% gel & 2# tuf plug per sack
Circ. to surface.