

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: GCU 512	Facility Type: Natural gas well

Surface Owner: BLM	Mineral Owner: Fee	API No. 3004528221
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LOCATION OF RELEASE

Unit Letter J	Section 26	Township 29	Range 12	Feet from the 1530	North/South Line South	Feet from the 1715	East/West Line East	County: San Juan
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Latitude 36.69451 Longitude 108.0657

NATURE OF RELEASE

Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: August 1, 2013; 9:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jonathan Kelly	
By Whom? Jeff Peace	Date and Hour August 1, 2103; 10:30 AM	PCUN AUG 2 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	

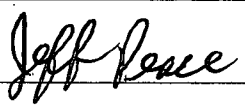
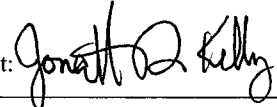
If a Watercourse was Impacted, Describe Fully.*

DIST. 3

Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove below grade tank (BGT) contaminated soil was discovered and a sheen on the groundwater under the tank was observed. Groundwater was at four feet below the BGT. Likely cause is overflow from the BGT -- tank integrity looked good. Borehole drilling will be performed to determine the extent of the soil and water impacts, then excavation of the impacted soil will be done. Groundwater monitor wells will be installed after soil excavation to determine the extent of the groundwater impacts. Additional remedial action will be taken if necessary.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: 8/16/2013	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 1, 2013	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

NDK 1322841083