

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EnerVest Operating, L.L.C.3a. Address
1001 Fannin St., Suite 800
Houston, TX 770023b. Phone No. (include area code)
713-659-35004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1164' FNL & 2548' FWL (UL C)
Sec. 19 T26N R05W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla A #3N9. API Well No.
30-039-3116910. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other First Delivery/Test |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD AUG 1 '13
OIL CONS. DIV.
DIST. 3

1st Delivery Notice

July 18, 2013: 1st production utilizing "Test Allowable" C-104

July 21, 2013: 24 hr Dakota/Mesa Verde test; Gas = 855 mcf Water = 47.21 bbls Oil = 30.01 bbl

Well producing as a Dakota/Mesa Verde dual as authorized by DHC #3764AZ. Production allocation determined by offset well production:

Basin Dakota: Gas = 495.9 mcf (58%) Water = 22.66 bbl (48%) Oil = 23.71 bbl (79%)
Blanco Mesa Verde: Gas = 359.1 mcf (42%) Water = 24.55 bbls (52%) Oil = 6.30 bbl (21%)

Attached: Table w/Offset Well Production Data used to determine production allocation, Map of Offset Dakota/Mesaverde wells.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Treviño

Title Regulatory Analyst

Signature

Date 07/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Geo

Date 7-30-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

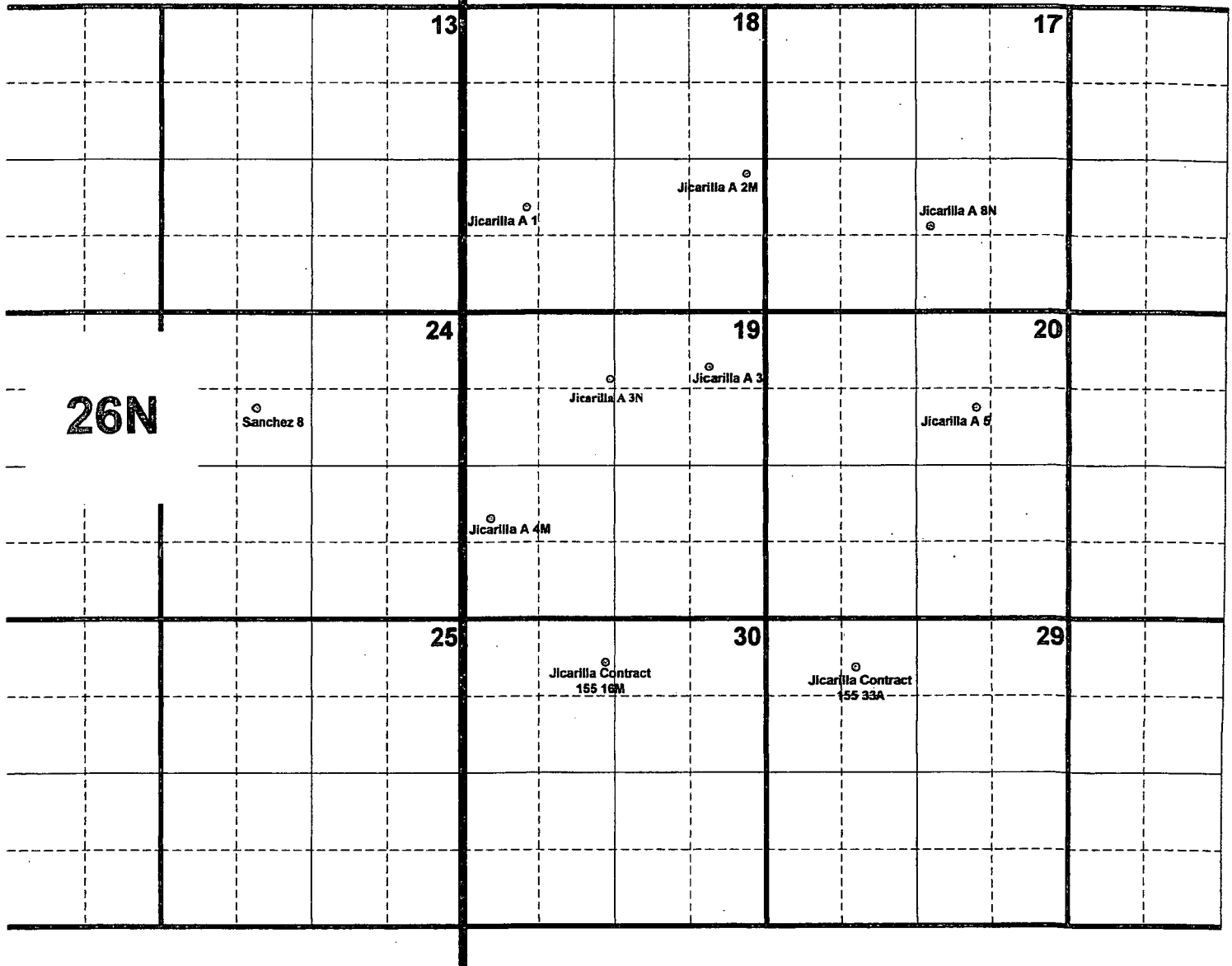
NMOCD ~

Jicarilla A No. 3N
Offset Well Production

| Offset Well Name & Number | Well Location | 2013 Avg. Mesaverde Oil Production | 2013 Avg. Mesaverde Gas Production | 2013 Avg. Mesaverde H2O Prod. | 2013 Avg. Dakota Oil Production | 2013 Avg. Dakota Gas Production | 2013 Avg. Dakota H2O Prod. |
|--|----------------------|---|---|--|--|--|---|
| | | | | | | | |
| Jicarilla A No. 3 | A-19-26N-5W | 0.16 BOPD | 21.2 MCFG/D | 0.44 BWPD | 1.05 BOPD | 73.2 MCFG/D | 0.13 BWPD |
| Jicarilla A No. 4M | L-19-26N-5W | 1.62 BOPD | 151 MCFG/D | 0 BWPD | 4.88 BOPD | 262 MCFG/D | 0 BWPD |
| Jicarilla A No. 1 | L-18-26N-5W | 0.0 BOPD | 2.4 MCFG/D | 0 BWPD | 0.40 BOPD | 68.9 MCFG/D | 0 BWPD |
| Jicarilla A No. 2M | I-18-26N-5W | 0.5 BOPD | 85.8 MCFG/D | 0.78 BWPD | 0.51 BOPD | 104.8 MCFG/D | 0.94 BWPD |
| Jicarilla A No. 8N | J-17-26N-5W | 2.5 BOPD | 130 MCFG/D | 5.42 BWPD | 1.37 BOPD | 70 MCFG/D | 2.92 BWPD |
| Jicarilla A No. 5 | G-20-26N-5W | .06 BOPD | 11.5 MCFG/D | .07 BWPD | 0.10 BOPD | 11.5 MCFG/D | 0.12 BWPD |
| Jicarilla Cont. 155 # 33 | C-29-26N-5W | 0.27 BOPD | 23.9 MCFG/D | 0.1 BWPD | N/A | N/A | N/A |
| Jicarilla Cont. 155 # 16M | C-30-26N-5W | 0.0 BOPD | 166.4 MCFG/D | 5.5 BWPD | 10 BOPD | 130.7 MCFG/D | 5.5 BWPD |
| Sanchez No. 8 | F-24-26N-6W | 0.25 BOPD | 30.4 MCFG/D | 0.46 BWPD | 0.11 BOPD | 30.4 MCFG/D | 0.46 BWPD |
| Well Average | | 0.60 BOPD | 69.2 MCFG/D | 1.42 BWPD | 2.30 BOPD | 93.9 MCFG/D | 1.3 BWPD |
| Recommended Allocation | | 21% | 42% | 52% | 79% | 58% | 48% |

6 West

5 West



DHC Application
Jicarilla A No. 3N
Offset Dakota/Mesaverde Wells