Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	7
shandoned well. Use form 2160-2 (APD) for such proposal	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM99705		
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well ☐ Oth	8. Well Name and No. EAGLE SPRINGS 8 FED 1						
Name of Operator HIGH PLAINS OPERATING C	9. API Well No. 30-043-20949-00-S1						
3a. Address BUENA VISTA, NM 81211	(include area code) 5-8059		10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State					
Sec 8 T19N R4W NWNE 263	SANDOVAL COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize ☐ Dee		pen Produci		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Fra		ture Treat	☐ Reclama	ation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	□ Tempor	arily Abandon	Workover Operations	
GP	☐ Convert to Injection ☐ Plug		Back	■ Water Disposal		•	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit HPOC, LLC is operating with I	k will be performed or provide operations. If the operation resonandonment Notices shall be file inal inspection.)	the Bond No. on sults in a multiple	file with BLM/BIA. completion or recor	Required sub mpletion in a r	osequent reports shall be finew interval, a Form 3160-	led within 30 days 4 shall be filed once	
HPOC reperforated the Entrac	RCVD JUL 25 113						
formation was originally perforated on May 22, 2010 over the following intervals: 5975 ft to 5995 ft; 6005 ft to 6025 ft; 6041 ft to 6061 ft (4 spf, .27 inch EHD, 20 inch est depth of Pen). This was a total of 60 ft of perforations over the 86 ft interval from 5975 ft to 6061 ft.					OIL CONS. DIV. DIST. 3		
Jan. 25, 2013. MIRU Hurrican tubing and alignment tool, rota cemented 3 1/2 inch tubing/fis	e Well Service. TIH on 15 ited tbg and alignment too	7 jts of 3 1/2	•				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #213639 verified by the BLM Well Information System For HIGH PLAINS OPERATING CO LLC, sent to the Rio Puerco Committed to AFMSS for processing by WILLIAM TAMBEKOU on 07/23/2013 (10JXL0005SE)							
Name (Printed/Typed) BUTCH B	UTLER		Title MANAG	ER			
Signature (Electronic S	Submission)	•	Date 07/16/20)13			
	THIS SPACE FO	R FEDERA	L OR STATE O	OFFICE U	SE		
Approved By ACCEPTED				WILLIAM TAMBEKOU itlePETROLEUM ENGINEER		Date 07/23/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio Puerco				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	gency of the United	

Additional data for EC transaction #213639 that would not fit on the form

32. Additional remarks, continued

Jan. 29, 2013. PU Maverick coil tubing and RIH to re-perforate Entrada through stuck drill string. Made 3 gun runs on coil tbg and perforated from 6000 ft to 6059 ft (6spf, 0.24 inch EHD, 23.6 inch EPD).

Jan. 30, 2013. Made 6 gun runs on coil tbg and perforated from 5880 ft to 6000 ft (6spf, 0.24 inch EHD, 23.6 inch EPD). Total perforations over the past 2 days are from 5880 ft to 6059 ft, a total of 179 ft.

Jan. 31, 2013. RIH with nozzle on coil tbg to btm, circulated N2 and cleaned out hole. Fluid entry at 37 bbls/hour. Recovered light fine sand with skim of oil. RD and release coil unit.

.Feb. 1, 2013. Completed TOH with 3 1/2 inch tbg and alignment tool. ND BOP & NU wellhead. Shut in well. Plan to return after disposal facilities are placed to run pump.