c	CONFIDENTIAL
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Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu	exico VI	Form C-103 Revised August 1, 2011		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherens and react	nai Resources	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-043-21145 5. Indicate Type of Lease		
District III - (505) 334-6178	District III – (505) 334-6178 1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIE	Lybrook M31-2306				
PROPOSALS.)	8. Well Number				
1. Type of Well: Oil Well 🛛	03Н				
2. Name of Operator			9. OGRID Number		
Encana Oil & Gas (USA) Inc.			282327		
3. Address of Operator	00.0000		10. Pool name or Wildcat		
370 17 th Street, Suite 1700 Denver	·, CO 80202		Lybrook Gallup		
4. Well Location					
SHL: Unit Letter M: 1207 feet from the SOUTH line and 411 feet from the WEST line, Sec 31, T23N, R6W, Sandoval County					
BHL: Unit Letter M: 400 feet from the SOUTH line and 330 feet from the WEST line, Sec 36, T23N, R7W, Sandoval County					
	11. Elevation (Show whether DR 7173				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ PAND A □		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ⊠		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Utlilized synthetic oil-based mud sy	stem from intermediate casing poin	t 5971' to TD of late	ral. OIL CONS. DIV. DIST. 3		
Kicked off lateral at 4603' MD on 7/19/13. Landed lateral at 6494' on 7/24/13. Length of lateral 4341'. <u>TD of 10,835'MD/5444'TVD</u> reached 7/27/13. Set production liner 7/27/13.					
Hole diameter: 6 1/8" production string diameter, 4 1/2" production string weight and grade: 11.6# SB80 LTC. Depth of 6 1/8" hole from 6041'MD to 10,835'MD. Float shoe at 10,831'MD and float collar at 10,815'MD. Production liner set from 5772'MD to 10,831'MD.					
Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10,598' (2) 10,335', (3) 10,070' (4) 9851' (5) 9591' (6) 9329', (7) 9067' (8) 8848' (9) 8587' (10) 8326' (11) 8064' (12) 7844' (13) 7583' (14) 7323' (15) 7063' (16) 6842' (17) 6578' (18) 6316'.					

I hereby certify that the information above is/true and complete to the best of my knowledge and belief.

_DATE 8/1/13 _ PHONE: 720-876-3941

SIGNATURE TOOL TITLE Engineering Technologist

Type or print name Robynn Kladen E-mail address: robynn.haden@encana.com

For State Use Only

Spud Date:

TITLE

Rig Release Date:

Deputy Oil & Gas Inspector, District #3

7/28/13**✓**

DATE 8-12-13

7/15/13