Office	tate of New Mex		Form C-103	
	Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-043-21148	
STI 5. This St., Altesia, Will 66210			5. Indicate Type of I	Lease
1000 Rio Brazos Rd. Aztes, NM 87410	220 South St. Francis Dr.		STATE 🛛	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V09210	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Chaco 2206-16A	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number #221H		
2. Name of Operator WPX Energy Production, LLC		9. OGRID Number 120782		
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 640, Aztec, NM 87410 (505) 333-1808		Lybrook Gallup		
4. Well Location				
	m the <u>N</u>	line and270		
Section 16 Township 22N	Range 6W	$\frac{\text{NMPN}}{\text{RKB} \ \text{RT} \ \text{GR} \ \text{sta}}$	County	Sandoval
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 7148' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO	D:	SUBS	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND AE				
TEMPORARILY ABANDON CHANGE PLA	— — — — — — — — — — — — — — — — — — — —			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MPL	CASING/CEMENT		VD A16 5 123
				CONS. DIV.
OTHER:		OTHER: INTERMEDIATE CASING DIST. 3 ⊠		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/25/13 thru 7/28/13 – DRILL <u>8-3/4"</u> INTERMEDIATE HOLE				
7/29/13 – TD 8-3/4" @ 5755' (5392' TVD), 0430 HRS				IFNTIAI
7/30/13- COND HOLE				
7/31/13 – RUN 131 JTS 7",23#,J-55,LT&C 8rd, CASING. LAND @ 5747' MD, (5391' TVD), FC @ 5697' MD.				
Press Test 5000#,7000# N-2,10 Bbl FW spacer,40 Bbl Chem wash,10 Bbl FW,Lead 595 sx 50/50 POZ+0.2%Versaset+0.15%Halad 766+1.5%Chem Foamer 760+6.8wgps (152.5 Bbl ,857cuft) (13ppg, 1.44 Yield) Tail 100sx 50/50 POZ +0.2%Versaset+0.15% Halad 766+5.7wgps (23Bbl,29.7cuft) (13.5ppg,1.29 Yield) Drop Plug & Displace				
W/ 225 Bbl OBM, <u>full returns thru job</u> , final press 848# (slow rate to 2 BPM last 30 Bbl)Bump Plug 1600#, check float, held. 72 Bbl cmt to pit, Plug Dn @ 20:31,7/31 /13.Cap 100sx Class G+2%CaCl+5gwps (20.8 Bbl, 118cuft) (15.8ppg, 1.18 Yield) Pump 10 Bbl FW, shut in Wellhead & wash lines, RD & release HOWCO. WOC, CLEAN MUD				
PIT,CHANGE PIPE RAMS 4",CHANGE LINERS & SWABS PUMPS TO 4 NMOCD witnessed cement job.				
8/1/13- PJSM & RU, PRESS TEST PIPE RAMS & CASING 250# LC	DW 5 MIN & <u>1500#HIGH</u> ;	<u>30 MIN, OK, TEST PUMI</u>	P & CHART USED.	
Spud Date: 7/23/13	Rig Release Dat	e.		
	Rig Release Dat			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Larry Higgins	E-mail address:			ONE: (505) 333-1808
a hit I dll	Depu	ty Oil & Gas I	nspector,	0.00
APPROVED BY: <u>227</u> (297) Conditions of Approval (if any):	TITLE	District #3	5 DATE	8-12-13