Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires; July 31, 2010

JUL 31 201 5. Lease Scrial No. NMNM 14023

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLSnington Field Committee or Tribe Name
Do not use this form for proposals to drill or to regenter and Management RCVD AUG 8 '13

abandoned well. Use Form 3160-3 (APD) for such proposals.					OIL CONS. DIV.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					DIST. 3		
☑ Oil Well ☐ Gas Well ☐ Other •					8. Well Name and No. Escrito E26-2407 01H (fka D26-2407)		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-039-31148		
3a. Address 3b. Phone No. (include area)	10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 720-876-34					Escrito-Gallup Associate Pool		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1766' FNL and 431' FWL Section 26, T24N, R7W BHL: 2150' FNL and 330' FWL Section 27, T24N, R7W					11. Country or Parish Rio Arriba, New Mo		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE (OF NOTIC	E, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize After Casing	Deepen Fracture T	reat	_	uction (Start/Resume) -	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Cons Plug and /	•		mplete oorarily Abandon	Other Casing/Cement	
Final Abandonment Notice Convert to Injection					r Disposal		
determined that the site is ready for Set intermediate casing string and of Hole diameter: 8.75", casing diamet to 5946'MD. Stage tool at 2026'. To Cement: (Pumped 7/24/13) Lead: 4 Metasilicate. Mixed at 12.1 ppg. Yie 1.38 cuft/sk. 15bbls circ to surface. Drilled out stage tool (at 2026') on 7	er: 7", casing weight and grade of float collar at 5901'. TOC 25 sks Premium Lite + 3% Cald 2.13 cuft/sk. Tail: 269 sks TWOC 8.5 hours.	de: <u>26# J55 L</u> TC at surface. BOC aCl2 + 0.25/sk C Type III Cement	C. Depth of 8. C at 5946' Cello Flake + 9 + 1% CaCl2	5#/sk LCN + 0.25#/s	Л-1 + 8% Bentonite k Cello Flake + 0.29	+ 0.4% FL-52A + 0.4% Sodium % FL-52A. Mixed at 14.6 ppg. Yield	
Tested casing 7/25/13; pressure he		BOP tested 7/25	5/13 to 3000p	si for 30 r	minutes. No pressur	e/dfoperted FOH HECONU	
Started drilling out cement tagged a	t 5896' on 7/25/13.					AUG 🖟 1 2013	
					. i	FARMINGTON FIELD UP NO E BY <u>William Tambeko</u>	
14. Thereby certify that the foregoing is t Name (Printed/Typed)	rue and correct.						
Amanda Cavoto			Title Engineering Technologist				
Signature Mauda	Cardo	Dat	e 7/3d(3			
	THIS SPACE FO	R FEDERA	L OR STA	TE OFF	ICE USE		
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	itle to those rights in the subject leathereon.	ase which would	Office	710.11		Date	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crit	me for any person	knowingly and	willfully to	o make to any departme	ont or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.