

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMSF078905
6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO
7. If Unit or C/A/Agreement, Name and/or No.
892000844F8. Well Name and No.
GALLEGOS CANYON UNIT 216E9. API Well No.
30-045-24271-00-S110. Field and Pool, or Exploratory
BASIN11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION CO Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R12W NESE 1825FSL 0805FEL
36.659880 N Lat, 108.074270 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for July 2013.

Please see attached document.

RCVD AUG 6 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #215655 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/02/2013 (13WMT0012SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/02/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC D TV

Recompletion Activities for the GCU 216E – July 2013

June 2013- No Operations

July 2013

7/24/2013- MOVE RIG AND EQUIPMENT TO LOCATION, LUBRICATED IN VR PLUGS AND ROTATED CSG VALVES, PRESSURE TESTED VALVES, RETRIEVED VR PLUGS, R/U GROUND LINES AND VENTED WELL, RAISED AND SECURED DERRICK

07/25/2013- R/U HYD. LUB. AND LAND TBG HGR W/TWC, P-TESTED HGR, R/D LUB., N/D FRAC VALVE AND N/U BOP, R/U RIG FLOOR, FUNCTION AND PRESSURE TEST WCE SURFACE LINES AND POWER SWIVEL, M/U CLEANOUT BHA AND TALLY IN THE HOLE

7/26/2013- TIH W/CLEANOUT BHA AND MILLED THROUGH AT 5672', TIH AND TAGGED FILL AT 5798', BROKE CIRC. W/AIR MIST AND CLEANED OUT TO 6070' GETTING RETURNS OF FRAC SAND, CIRC. ON TOP OF CIBP FOR 30MIN ENDING IN CLEAN RETURNS, POOH TO 5650' AND SHUT IN WELL.

7/29/2013- TIH AND TAGGED FILL AT 6040', CLEANED OUT TO TOP OF CIBP, MILLED THROUGH CIBP, TIH AND TAGGED AT 6147', M/U POWER SWIVEL, MILLED THROUGH, TIH TO 6240' AND TAGGED, MILLED THROUGH, TIH AND TAGGED AT PBTD, POOH ABOVE PERFS.

7/30/2013- TIH AND TAGGED PBTD, POOH W/CLEANOUT BHA AND WORK STRING LAYING DOWN, SWAPPED TBG FLOATS, M/U PROD. BHA, SHUT IN WELL AND SECURED FOR NIGHT.

7/31/2013- TIH AND LAND 2 3/8" 4.7# J-55 PRODUCTION TUBING @ 6333'. P-TESTED TBG IN SLIPS TO 500 PSI-PASSED, LANDED TBG HGR W/TWC, R/D FLOOR AND N/D BOP, N/U CPT AND P-TESTED HGR AND CPT SEALS TO 3000 PSI-PASSED, R/U LUBRICATOR AND RETRIEVED TWC, TIH W/PUMP AND RODS, SEATED PUMP AND STROKE TEST TO 500 PSI

08/01/2013- R/D RIG AND SURFACE EQUIPMENT, MOVED RIG OFF LOCATION