B SUNDR Do not use th abandoned we	UNITED STATES DEPARTMENT OF THE IN UREAU OF LAND MANA Y NOTICES AND REPOI is form for proposals to II. Use Form 3160-3 (AF BMIT IN TRIPLICATE – Other in	NTERIOR AGEMENT RTS ON WE odrill or to <u>p</u> PD) for such	LESmingto enenteroaba proposals.	1920 on Field	F O E S S. Lease Serial No. NM 8005 SMGridian, Allottee o	ORM APPROVED MB No. 1004-0137 spires: July 31, 2010 r Tribe Name RCVD JUL 26 *13 ment, Name and/or No. DIL CONS. DIU.
Oil Well Gas Well Other				8. Well Name and No. Good Times D06-2309 01HDIST. 3		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35419	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	b. Phone No. <i>(include area code)</i> 20-876-3437			10. Field and Pool or Exploratory Area South Bisti-Gallup/Basin Mancos		
4. Location of Well <i>(Footage, Sec.</i> SHL: 210' FNL and 667' FWL Section 6, T2 BHL: 330' FSL and 890' FWL Section 6, T2				11. Country or Parish, State San Juan, New Mexico		
12. C	HECK THE APPROPRIATE BOX	(ES) TO INDIC	ATE NATURE (OF NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION TYPE OF ACT					ION	
Notice of Intent	Acidize	Deepen		Produ	uction (Start/Resume)	Water Shut-Off
_	Alter Casing	Fracture		=	imation	Well Integrity Other Casing
Subsequent Report	Casing Repair		nstruction d Abandon	=	mplete porarily Abandon	Other Casing
Final Abandonment Notice	Convert to Injection	Plug Ba			r Disposal	
following completion of the in testing has been completed. Fi determined that the site is read Utilized synthetic oil-based mud Kicked off lateral at 3974' on 7/6 liner 7/13/13. Hole diameter: <u>6.125</u> ", production Float shoe at 9236'MD and float Set 17 external swellable casing	nal Abandonment Notices must be y for final inspection.) system from intermediate casir /13. Landed lateral at 5237' on on string diameter: <u>4.5</u> ", product collar at 9220'MD. Production J	a results in a mul filed only after ag point (4880') 7/11/13. Lengtl ion string weigh iner set from 40 tion string at the	tiple completion all requirements, to TD of lateral n of lateral: 400 nt and grade: <u>1</u> <u>579'-9236'MD</u> . e following dept	or recompl including f I. 3'. <u>TD of 9</u> 1.6# <u>SB-8</u> ths: (1) 90	letion in a new interval, reclamation, have been <u>9240'MD/4646'TVD</u> re 0 LTC. Depth of 6.12 104.50' (2) 8743.32' (3 13) 5996.82' (14) 574 ACCEPTEI	a Form 3160-4 must be filed once completed and the operator has eached <u>7/12/1</u> 3. Set production 5" hole from 6255'MD-9240'MD. 3) 8481.82' (4) 8220.54' (5) 6.39' (15) 5487.65' (16) 5228.21' D FOR RECOPI
					JUL	1 9 2013
					FARMINGTON BY_122112	MFIELD OFFICE
 I hereby certify that the foregoing Name (<i>Printed/Typed</i>) Amanda Cavoto 	, is true and correct.	1	itle Engineerir	ng Techno	logist	
Signature	Cardo	• [Ľ	Date 7/18/1.	<u>z</u> .		
//	THIS SPACE F	OR FEDER	AL OR STA	TE OFF	ICE USE	
Approved by						
Conditions of approval, if any, are atta that the applicant holds legal or equita entitle the applicant to conduct operati	ble title to those rights in the subject				Ι	Date
fictitious or fraudulent statements or a			on knowingly and	willfully to	o make to any departmen	t or agency of the United States any false,
(Instructions on page 2)		n				

NMOCD₽
